District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

Santa Fe. NM 87505 ☐ AMENDED REPORT

	<u>I.</u>	REQ	UEST F	<u>OR ALI</u>	<u>LOWABLE</u>	<u>AND AUTH</u>	<u>IOR</u>	IZATION T	<u> TRA</u>	NSPO.	RT
<sup>1</sup> Operator na Burlington R	ddress	Company I	,	<sup>2</sup> OGRID Number 14538							
PO Box 4289		Junipany L	•	<sup>3</sup> Reason for Filing Code/ Effective Date					e Date		
Farmington,	New Mex	ico 87499							Ne	w Well	
		<sup>5</sup> Po	ol Name		<del></del>				<sup>6</sup> Pool (	Code	
30-039-26780 Blanco M						saverde		72319			
<sup>7</sup> Property Code <sup>8</sup> Property Name						<sup>9</sup> Well Number					
74					San Juan 3	0-6 Unit	··	· <del>-</del>	38B	<del>-</del>	
II. 10 Surface Lo		Township	Range	Lot.Idn	Feet from the	North/South Line North		Feet from the	East/West line West		County
F 27		30N	7W		1805'			1975'			Rio Arriba
11 Ros	ttom Ho	le Location	)n	<u> </u>	<u> </u>					l.	
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/South I	ine	Feet from the	East/Wes	st line	County
		<u> </u>	1		15		16 -			17 = -2	
12 Lse Code	Lse Code 13 Producing N Code			onnection 15 C-129 Pe		mit Number 16		2-129 Effective I	Date	ate 17 C-129 Expiration Date	
F	l	lowing									
WY 0.1	1.0	···	<u> </u>							<u> </u>	
III. Oil a  18 Transpor			ters ansporter	Name	<sup>20</sup> F	<sup>20</sup> POD <sup>21</sup> O		G		22 POD ULSTR Location	
OGRID		and Address			2832853				and Description		
9018		Gia	nt Indust	tries	20320	000	0				
											<u> </u>
151618		El Pa	so Field S	ervices	2832	854	G			e 5	
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									<del>K. 2</del>		7,
IV. Prod	luced W	ater			<del></del>				ELIS.	ns 52 80	
IV. Prod	luced W	ater	D ULSTR	Location a	and Description				E LIE	DE, 62,63	
IV. Prod 23 POD 8 3	1 <b>uced W</b> 285	ater 5 24 PO	D ULSTR	Location a	and Description				CONE.	QE 52,53	
<sup>23</sup> POD 2 8 3 V. Well 0	285 Complet	5 <sup>24</sup> PO		Location a		78		29	CALE.		30 pyro 116
<sup>23</sup> POD 2 8 3 V. Well 0 <sup>25</sup> Spud Da	285 Complet	5 24 PC tion Data	y Date	Location a	<sup>27</sup> TD	<sup>28</sup> PBTD 6383		<sup>29</sup> Perforat 4740-63;			<sup>30</sup> DHC, MC
<sup>23</sup> POD 2 8 3 V. Well 0 <sup>25</sup> Spud Da 5/20/02	285 Complet	5 <sup>24</sup> PO	y Date /02		<sup>27</sup> TD 6387'	6383	oth Sa	4740-63			
<sup>23</sup> POD 2 8 3 V. Well 0 <sup>25</sup> Spud Da 5/20/02	2 8 5 Complete	5 24 PC tion Data	y Date /02	ng & Tubir	<sup>27</sup> TD 6387'	6383 <sup>33</sup> Dep		4740-63		<sup>34</sup> Sacks	s Cement
<sup>23</sup> POD 2 8 3 V. Well 0 <sup>25</sup> Spud Da 5/20/02	285 Complet	5 24 PC tion Data	y Date /02		<sup>27</sup> TD 6387'	6383		4740-63			s Cement
<sup>23</sup> POD 2 8 3 V. Well 6 <sup>25</sup> Spud Da 5/20/02	2 8 5 Complete	5 24 PC tion Data	y Date /02	ng & Tubir	<sup>27</sup> TD 6387'	6383 <sup>33</sup> Dep	9'	4740-63		<sup>34</sup> Sacks	s Cement eu.ft.
28 3 V. Well 6 25 Spud Da 5/20/02 31 He 12	2 8 5 Complete lite   cole Size   cole Siz	5 24 PC tion Data	y Date /02	ng & Tubir 9 5/8"	<sup>27</sup> TD 6387'	6383 35 Dep 36	06' 06'	4740-633 t		<sup>34</sup> Sacks 283 c	s Cement eu.ft. cu.ft.
28 3 V. Well 6 25 Spud Da 5/20/02 31 He 12	2 8 5 Complete lite   cole Size   cole Siz	5 24 PC tion Data	y Date /02	9 5/8" 7" 4 ½"	<sup>27</sup> TD 6387'	6383  33 Dep  36  420  4060-	6386	4740-633 t		<sup>34</sup> Sacks 283 c 1259 d	s Cement eu.ft. cu.ft.
23 POD 2 8 3  V. Well 6 25 Spud Da 5/20/02  31 H	2 8 5  Complete	tion Data Read 8/26	y Date /02	9 5/8"	<sup>27</sup> TD 6387'	6383 35 Dep 36 420	6386	4740-633 t		<sup>34</sup> Sacks 283 c 1259 d	s Cement eu.ft. cu.ft.
23 POD 2 8 3  V. Well 6 25 Spud Da 5/20/02  31 H. 12 8	2 8 5  Complete late   1	tion Data Read 8/26	y Date /02	9 5/8" 7" 4 ½" 2 3/8"	27 TD 6387'	6383 33 Dep 36 420 4060-	6386 66°	4740-633 t	35'	<sup>34</sup> Sacks 283 c 1259 d 331 cc	cu.ft.
23 POD 2 8 3  V. Well 6 25 Spud Da 5/20/02  31 H	2 8 5  Complete late   1	tion Data Read 8/26	y Date /02	9 5/8" 7" 4 ½" 2 3/8"	<sup>27</sup> TD 6387'	6383  33 Dep  36  420  4060-	6386 66°	4740-633 t		<sup>34</sup> Sacks 283 c 1259 d 331 cc	s Cement eu.ft. cu.ft.
23 POD 2 8 3  V. Well 6 25 Spud Da 5/20/02  31 H. 12 8	2 8 5  Complete late	tion Data Read 8/26	y Date //02  32 Casin	9 5/8" 7" 4 ½" 2 3/8"	Test Date	6383  33 Dep  36  420  4060- 620  38 Test L 1 ho  44 Gr	6386 66° 66°	4740-633 t	bg. Pressur	<sup>34</sup> Sacks 283 c 1259 d 331 cc	cu.ft.  cu.ft.  40 Csg. Pressure SI 282
23 POD 2 8 3  V. Well 6 25 Spud Da 5/20/02  31 H. 12  8  VI. Well 35 Date New	2 8 5  Complete late	tion Data  Read 8/26	y Date //02  32 Casin	9 5/8" 7" 4 ½" 2 3/8"	27 TD 6387' ng Size  Test Date 8-26-02	6383  33 Dep  36  420  4060-  620  38 Test L 1 ho	6386 66° 66°	4740-633 t	bg. Pressur SI 280	<sup>34</sup> Sacks 283 c 1259 d 331 cc	cu.ft.  cu.ft.  40 Csg. Pressure SI 282
23 POD 8 3  V. Well 6 25 Spud Da 5/20/02  31 H.  12  8  VI. Well  35 Date New  41 Choke S 2"	2 8 5  Complete lite	tion Data  26 Read 8/26  Ata  36 Gas Deli	y Date //02  32 Casin  very Date  Oil	9 5/8" 7" 4 ½" 2 3/8"	Test Date 8-26-02  3 Water	6383  33 Dep  36  420  4060- 620  38 Test L 1 ho  44 Gr	6386 66° 66°	4740-633 t	bg. Pressur SI 280	<sup>34</sup> Sacks 283 c 1259 c 331 cc	40 Csg. Pressure SI 282 46 Test Method Flowing
23 POD 8 3  V. Well 6 25 Spud Da 5/20/02  31 H.  12  8  VI. Well  35 Date New  41 Choke S 2"	2 8 5  Complete the cole Size 2 1/4"  3/4"  Test Date of the cole size of	tion Data  26 Read 8/26  Ata  36 Gas Deli	y Date //02  32 Casin  very Date  Oil  e Oil Conser on given abo	9 5/8" 7" 4 ½" 2 3/8"	Test Date 8-26-02  Water  ision have been and complete to	6383  33 Dep  36  420  4060-  620  38 Test L 1 ho  44 G; 170	6386 666' Lengtl ur	4740-633 t  39 T	bg. Pressur SI 280 45 AOF	34 Sacks 283 c 1259 c 331 cc	40 Csg. Pressure SI 282 46 Test Method Flowing
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(505) 326-9700

9-12-02