

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 660' FNL & 660' FWL
Section 9, T30, R5W

5. Lease Serial No.

NMSF078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMMN78419

8. Well Name and No.

SJ 30-5 Unit #49M

9. API Well No.

30-039-26803

10. Field and Pool, or Exploratory Area

Basin Dakota and
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☒ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other 4-1/2" csg

rpt:

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3/5/02 RIH w/bit. PT casing to 200 psi. then 1500 psi-good test. Drilled out cement shoe. Drilled ahead to top of Dakota @ 7737'. showed signs of getting wet. COOH-tight. Lost 4 drill collars. DH fire. RIH & pumped 400 bbls water to load hole-did not circ. Spot 50 sx (70 cf) Type 3 cement. Top of plug @ 5690'. Bottom @ 6030'. Circ hole w/mud. TIH to 3860'. Spot 50 sx (70 cf) Type 3 plug. Top of plug @ 3640'. bottom @ 3860'. PUH to 3420'. WOC. Tag plug @ 3640'. Drilled cement & tried to kickoff plug. Didn't. D/O plug. RIH w/open-ended DP & spotted 80 sx (86 cf - 14.24 bbl slurry) Class H, 2% CaCl₂. Top of plug @ 3420' & bottom @ 3870'. WOC. RIH & kicked off cement plug. Drilled formation to TD @ 7702'. RIH w/4-1/2" 11.6# I-80 casing & set @ 7702' w/ported collar @ 3451'. Pumped a preflush of 5 bbls 2% KCl water, 5 bbls gel water, 5 bbls 2% KCL. 1st Stg Lead-25 sx (57 cf - 10/15 bbl slurry) Premium Lite High Strength, 3#/sx CSE, 0.2% CD-32, 0.75% FL-52, 1#/sx Gilsonite, 0.25#/sx Cello-flake, 0.3% R-3. Tail- 50 sx (116 cf - 20.65 bbl slurry) Prem Lite, 0.2% CD-32, 0.75% FL-52, 3#/sx CSE, 4#/sx Pheno-seal, 1#/sx Gilsonite, 0.25#/sx Cello-flake, 0.3% R-3. 2nd-225 sx (522 cf - 92.96 bbls slurry) same as 1st Stage Lead. Then pumped tail-25 sx (46 cf - 8.19 bbl slurry) same as 1st tail. Displaced w/119 bbl H₂O. Plug down @ 21:33 HRS 3/16/02. ND BOP, set slips and cut off casing. RD & released rig 3/17/02. Will show casing PT and TOC on next report. Will be running a 3-1/2" liner to TD approx. 7888' and liner hanger will be set @ approx. 7542' (160' overlap).

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

3/26/02

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAR 28 2002
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD