Form 3160-5 (August 1999)

UNITED STATES **DEPAR** BUREA

UNITED STATES	, FORM APPROVED
TMENT OF THE INTERIOR	MB NO. 1004-0135 Expires: November 30, 2000
U OF LAND MANAGEMENT	5 Large Serial No.

Serial No.

N

SUNDRY	NOTICES	AND	REPORT	S ON	WELLS	
Do not use ti	his form for	propos	sals to dr	ill or to r	re-enter ar	7

M:	SF078997	
6.	If Indian, Allottee or Tribe Name	

Do not use this form for abandoned well. Use For				6. If Indian, A	llottee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instruction:	-00		7. If Unit or C	A/Agreement, Name and/or No
Type of Well Oil Well		MAR 2002		NMNM78419A 8. Well Name	
2. Name of Operator Phillips Petroleum Company 3a. Address 5525 Highway 64, NBU 3004, Farmingt 4. Location of Well (Footage, Sec., T., R., M., or Survey I Unit D, 660' FNL & 660' FWL Section 9, T30N, R5W		3b. Phone No. (include are 505-599-3454	a code)	SJ 30-5 Un 9. API Well N 30-039-268 10. Field and F Basin Dako Blanco Mes 11. County or Rio Arriba	o. 03 Pool, or Exploratory Area ta and averde Parish, State
12. CHECK APPROPRIATE TYPE OF SUBMISSION	BOX(ES) TO IN		OTICE, REP		HER DATA
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Inject	Deepen Fracture Treat New Construction Plug and Abandon ion Plug Back	Reclamatic	ily Abandon	Water Shut-Off Well Integrity X Other Spud Report
13. Describe Proposed or Completed Operation (clearly lift the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment 1 determined that the final site is ready for final inspect 2/27/02 MIRU Key #47. Spud 12-1/w/9-5/8", 32.3# H-40 casing and sclean, 10 bbls dye water ahead of flake. Displaced w/25 bbls H20. BOP, PT-OK. RIH w/8-3/4" bit to	Nete horizontally, give formed or provide the formed or provide the formed or provide the following the provide the following the operation.) 4" hole @ 1200 et @ 347'. RU 200 sx (280 c1 Plug down @ 00 320'. PT rams	subsurface locations and meas Bond No. on file with BLM/ in a multiple completion or re- nly after all requirements, incl hrs 2/27/02. Drill to cement. Pumped at 49.86 bbl slurry) 000 hrs 2/28/02. Ci and casing to 200	ured and true ve BIA. Required a completion in a udding reclamation ed ahead to preflush of Type 3, 2% rc. 15 bbl:	rtical depths of al subsequent report new interval, a Fo on, have been con o 350'. Cir of 10 bbls h CaCl2, 0.25 s cement to	Il pertinent markers and zones. It is shall be filed within 30 days orm 3160-4 shall be filed once impleted, and the operator has inc. hole. RIH H20, 10 bbls mud 5#/sx Cellosurface. NU
	APD/ROV	nrocess			

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Patsy Clugston	Title Sr. Regulatory/Pr	ACCEPTED FOR RECORD
Fatsy Cluston	Date 3/5/02	HOOFI IED FOR RECORD
	AL OR STATE OFFICE USE	MAR 0 8 2002
Approved by	Title	FARMINGTON FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.	nt or Office ease	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.