

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMNM03416

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SJ 30-6 UNIT 1A

9. API Well No.  
30-039-26999-00-X1

10. Field and Pool, or Exploratory  
BASIN DAKOTA

1. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE  
E-Mail: pcole@br-inc.com

3a. Address  
P O BOX 4289  
FARMINGTON, NM 87499

3b. Phone No. (include area code)  
Ph: 505.326.9727  
Fx: 505.326.8781

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 9 T30N R6W SESW 1300FSL 1975FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-9-02 Drill to intermediate TD @ 3400'. Circ hole clean, TOO. TIH w/79 jts 7" 20# J-55 ST&C csg, set @ 3397'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmtd first stage w/53 sx Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate

(113 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss, (124 cu.ft.). Circ 19 bbl cmt to surface. Stage tool set @ 2578'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmtd second stage w/371 sx Premium Lite cmt w/3% gel 3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (790 cu.ft.). Displace w/104 bbl wtr. Circ 24 bbl cmt to surface. WOC. (Virgil Lucero & Leo George, BLM on location).

8-10-02 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

8-17-02 Drill to TD @ 7820'. Circ hole clean. TOO. TIH, ran logs.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13653 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 08/22/2002 (02AXG0538SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 08/20/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED**

Approved By

Title ADRIENNE GARCIA  
PETROLEUM ENGINEER

Date 08/22/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

## **Additional data for EC transaction #13653 that would not fit on the form**

### **32. Additional remarks, continued**

8-18-02 Circ hole clean. TOOH. TIH w/182 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7820'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmt'd w/193 sx Class "B" Type III 35/65 poz w/0.25 pps Celloflake, 0.3% fluid loss, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (382 cu.ft.). Displace w/50 bbl wtr, 84 bbl mud flush. WOC. PT 4 1/2" csg to 3800 psi/15 min, OK.  
8-19-02 ND BOP. NU WH. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.