Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 20

Lease Serial No. NWSF079383

	SES AND INCHOL				IN VIOL OF	19303		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     ☐ Oil Well    ☐ Other					8. Well Name and No. SAN JUAN 30-6 UNIT 96B			
2. Name of Operator Contact: PEGGY COLE BURLINGTON RESOURCES O&G CO LP E-Mail: pcole@br-inc.com					9. API Well No. 30-039-27011-00-X1			
3a. Address P O BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (ir Ph: 505.326.9 Fx: 505.326.9	727 BASIN DAKOTA			xploratory			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				N/	11. County or Parish, and State			
Sec 26 T30N R7W SENE 2515FNL 180FEL					R O ARRIBA COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	Acidize	Deepen		☐ Producti	☐ Production (Start/Resume)		☐ Water Shut-Off	
	Alter Casing	☐ Fracture	e Treat	□ Reclama	Reclamation		☐ Well Integrity	
☑ Subsequent Report □ 0	Casing Repair	☐ New Co	onstruction	☐ Recomp	☐ Recomplete		<b>⊠</b> Other	
☐ Final Abandonment Notice ☐ ☐	Change Plans	☐ Plug an	d Abandon	☐ Tempora	arily Abandoi	n	Well Spud	
☐ Convert to Injection ☐ Plug Back ☐ Y		☐ Water D	Disposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  8-20-02 MIRU.  8-21-02 Spud well @ 12:00 a.m. 8-21-02 (midnight). Drill to 237'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 233'. Pump 20 bbl wtr ahead. Cmtd 146 sx Type III cmt w/3% calcium chloride, 0.25 psc Cellophane (206 cu.ft.). Displace w/24 bbl wtr. Circ 14 bbl cmt to surface. WOC. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.  APD ROW related								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #13796 verified by the BLM Well Information System  For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  Committed to AFMSS for processing by Addienne Garcia on 08/26/2002 (02AXG0556SE)								
Name (Printed/Typed) PEGGY COLE			tle REGUL	ATORY ADI	<u>VIINISTRAT</u>	UK		
Signature (Electronic Submissi	(Electronic Submission) Date 08/22/2002							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED				ENNE GARO		Date 08	/26/2002	
Conditions of approval, if any, are attached. Appr certify that the applicant holds legal or equitable ti which would entitle the applicant to conduct opera	Office Farmi	ngton						