

CONFIDENTIAL

Form 3 603 OCT	1 /	1000	- 1			SUBMIT IN TRIPL	ICATE	FORM APPRO	VED
(July 1992)	1 4	1999	UNIT	ED STATES		(Other instruction	ons on	OMB NO. 1004-	0136
DEPARTMENT OF THE INTERIOR reverse side)								Expires February 28, 1995	
(0) RUREAU OF LAND MANAGEMENT								5. LEASE DESIGNATION A	ND SERIAL NO.
JIC 464									
1a TYPE OF WORK Drill X Deepen Deepen								6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL								Jicarilla Apache 7. UNIT AGREEMENT NAM	AE - 12 -
Oil Well	Gas W	/ell	X Other		Single Zone	Multiple Zone		NA	" 24935
2. NAME OF OPERATO								8. FARM OR LEASE NAME	NATELL NO
2. NAME OF OF LIVATO		ompany	013975				Jicarilla 464 SJ No		
3. ADDRESS AND TELEPHONE NO.									04721
P.O. Box 2797								30-039	2100
Durango, CO 81302 (970) 382-9100 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)								10. FIELD AND POOL, OR	
4. LOCATION OF WEL At surface				nce with any State require NE/SE) Unit I	ments.*)	400		Cabresto Canyon, San 11. SEC., T., R., M., OR BL	
At surface	1004 1	OL UI	14 001 1 EE (1	VEROL) OIK	9 7 7 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CCT - 1 1991	ל "	AND SURVEY OR AREA	N.
At proposed prod. zone 1904' FSL and 951' FEL (NE/SE) Unit I									
14. DISTANCE IN MILE				OWN OR POST OFFICE d, New Mexico	· (0/UL	, WELLEY FR - BERKEL SK	ar Egyal Samer S	12. COUNTY OR PARISH Rio Arriba	13. STATE NM
15. DISTANCE FROM			t of Diodiffile	u, ivew wexico	16. NO. OF ACR		17 NO	OF ACRES ASSIGNED	IAIAI
LOCATION TO NEARE			3113'		lio No or non	201125	1	SWELL	
PROPERTY OR LEASE LINE, FT.					2,393		177-35		
(Also to nearest drig. un							<u> </u>	•	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED. 100'					19. PROPOSED	PROPOSED DEPTH 20. RC 1800'		TARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, 100' OR APPLIED FOR, ON THIS LEASE, FT.						1000		Rotary	
21. ELEVATIONS (SHO		RT. GR. Etc.)	7137' GR	22. APPROX DATE	WORK WILL START	<u> </u>	08/01/99		
23. PROPOSED CASING AND CEMENTING PROGRAM									
SIZE OF HOLE GRADE, SIZE OF CASING			WEIGHT PE	R FOOT	FOOT SETTING DEPT		QUANTITY OF CEMENT		
12-1/4"				4#	750500		Circulate to surface		
7-7/8"		4-	1/2"	14	.7#	1800'		300 sks 50/50 Poz w/additives	
									
Mallon Oil Co. proposes to drill this well to an approximate TD of 1800' in the San Jose formation. This well is placed on an existing well pad. Some additional pad extension may be required. The Jicarilla Oil and Gas Administration has waived any necessity of re-onsiting the well pad as long as any required archaeology survey is submitted. Environmental assessment was previously submitted under the initial well APD. If productive, 4-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal regulations. Specific progams as per on-shore Oil and Gas Order No. 1 are outlined in the following attachments:									
			ntor Equipme	nt/Plan	Exhibit D:	Drilling Site La	yout		=
			evation Plat		Exhibit E:	Production Fac		. 7	شئر عيرا
Exhibit B: Roads and Pipelines Exhibit F: H2S Contingency Plan									
Exhibit C: One Mile Radius Map Exhibit G: Archaeology Report									
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is									
to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.									
SIGNED: DATE 07/05/99									
deny Lindeman									
(This space for Federal or State office use)									
(11113 Space for 7 ederar	or otate on	ice use)							
PERMIT NO.						APPROVAL I	DATE		
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct									
operations thereon.									
CONDITIONS OF APPROVAL IF ANY: Coment will be circulated to sinfere approved by Joan R. Reonick Title asstraid man date SEP 24									
APPROVED BY JOAN K. KLONICK TITLE CASST July Mg DATE SEP 24									
*See Instructions On Reverse Side									

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

N56-4355



1. O. DOX 1920, HODDS, N.M. 98541-1880

DISTRICT II P.O. Drawer DD, Artesia, N.M. 66211-0719

1000 Rio Brazos Rd., Azteo, N.M. 87410

DISTRICT III

UL or lot no.

Mallon Oil Company-Jicarilla Apache Boundary

Energy, Minerals & Natural Resources Department

Revised Febuary 21, 1994

East/West line

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

TOTH CTUE

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

Section

Township

Range

Lot Idn

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 96822 Cabresto Canyon; San Jose ext. Property Name Well Number JICARILLA 464 S.J. 1 Operator Name Elevation MALLON OIL COMPANY 7137 10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 30 30 - N3-W 1904 SOUTH 951 **EAST** RIO ARRIBA 11 Bottom Hole

County is Joint or Infill 14 Consolidation Code 15 Order No. NSL-4355

Feet from the

Location If Different From Surface

North/South line

Feet from the

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



