

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

Jic 464

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL		OIL	GAS	WELL	WEL	DRY	OTHER
b. TYPE OF COMPLETION		NEW	WORK OVER	DEEP-EN	PLUG BACK	DIFF	RESVR
2. NAME OF OPERATOR		Mallon Oil Company					
3. ADDRESS AND TELEPHONE NO.		P. O. Box 2797 Durango, CO 81302 (970) 382-9100					
4. LOCATION OF WELL		(Report location clearly and in accordance with any State requirements *)					
At surface		1904' FSL and 951' FEL (NE SE) Unit I					
At top prod. interval reported below		1904' FSL and 951' FEL (NE SE) Unit I					
At total depth		1904' FSL and 951' FEL (NE SE) Unit I					
14. Permit No		N/A		Date Issued		N/A	
12. COUNTY OR PARISH		Rio Arriba		13. STATE		NM	

15. DATE SPUDDED	16. DATE TD REACHED	17. DATE COM (Ready to Prod.)	18. ELEVATION (DF, RKB, RT, GR, E)	19. ELEV. CASINGHEAD
11/8/99	11/13/99	12/15/99	7137	7138
20. TOTAL DEPTH, MD & TVD	21. PLUGBACK TD, MD & TVD	22. IF MULTIPLE COM. HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS
2100'	1996			Yes
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)				25. WAS DIRECTIONAL SURVEY MADE
1580'-1584', 1591'-1603', 1743'-1753' Cabresto Canyon; San Jose Ext.				Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED
DILT/SGRD; DSN/SDL				N/A

CASING RECORD (Report all strings set in well)				
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
8-5/8"	24	248.45	12-1/4'	cmt 300 sxs Class H cmt
				circ 20 sxs to surface
4-1/2'	10.5	2100	6-3/4"	cmt 300 sxs Type 3 50:50 poz
				circ 8 sxs to surface

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N.A.					1.9	1598'	

31. PERFORATION RECORD (Interval, size, and number)	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
1580'-1584', 1591'-1603', 1743'-1753' 2 JSPF (52 holes)	DEPTH INTERVAL (MD)
Cabresto Canyon; San Jose Ext.	1743'-1753'
	1580'-1603'
	acidize 1000 gal 7-1/2% HCL acid
	acidize 1200 gal 7-1/2% HCL acid
	Frac 247 bbls Gel, 44,925 SCF N2
	27,000 lbs 12/20 Brady Sand
	18,500 lbs 12/20 Super HT

33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pum)				WELL STAT (Producing or Shut In)	
12/16/99		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
12/3/99	24	3/8"		0	417	24	N.A.
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
120	0		0	417	24	N.A.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						J. Angel	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Christy Serrano (Christy Serrano) Production Secretary DATE 1-11-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONFIDENTIAL

ACCEPTED FOR RECORD

form. Tops

Spase 1555