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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~RECEIVED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 20, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Totah Vista Gas Unit, Well No. 1, in SW 1/4 SW 1/4, (Company or Operator) (Lease)
M, Sec. 22, T. 29N, R. 13W, NMPM., Basin Dakota Pool

San Juan

County. Date Spudded. 2-12-64 Date Drilling Completed 2-22-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 5278 (RDB) Total Depth 5870 PBTD 5825

Top ~~gas~~/Gas Pay 5646 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 5750-74, 5650-60 and 5670-80 with 2 shots per foot.

Open Hole None Depth Casing Shoe 5868 Depth Tubing 5659

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

790 FWL and 940 FSL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sak

8-5/8"	351	250
4-1/2"	5898	1500
2-3/8"	5679	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2000 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 81,830 gallons water and 80,000 pounds sand.

Casing Press. 450 Tubing Press. 175 Date first new oil run to tanks Shut in

Oil Transporter Plateau, Incorporated

Gas Transporter El Paso Natural Gas Company

Remarks: Well completed March 16, 1964 as Basin Dakota Field Well.

Copies of Deviation Survey are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. MAR 24 1964, 19 _____ PAN AMERICAN PETROLEUM CORPORATION

ORIGINAL SIGNED BY
L. R. Turner

OIL CONSERVATION COMMISSION

By: _____ (Signature)

By: Original Signed Emery C. Arnold Title: Administrative Clerk

Send Communications regarding well to:

Name: L. O. Speer, Jr.

Address: Box 480, Farmington, New Mexico

Title Supervisor Dist. # 3