

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Alamo, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 045 10996

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Total Vista Gas Com

8. Well No.

1

9. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address of Operator

P.O. Box 800, Denver, Colorado 80201

4. Well Location

Unit Letter M : 940 Feet From The South Line and 790 Feet From The West Line

Section 22

Township 29N

Range 13W

NM 17-1

San Juan

County

10. Elevation (Show whether OF, RDB, RT, GR, etc.)

5278' RDB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to plug and abandon the subject well.
See attached for procedure:

RECEIVED
AUG 03 1992
OIL CON. DIV.
DIST. 3

If you have any questions please call Julie Acevedo at 303-830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John Hampton

TITLE

Sr. Staff Admin. Supv.

DATE

7-29-92

TYPE OR PRINT NAME

John Hampton

TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

AUG 03 1992

COPIES OF APPROVAL, IF ANY:

MUD/POZ SPACE TO 1200' NOT NECESSARY

Totah Vista Gas Com #1
PXA Procedures

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tubing. RIH with tubing and cement retainer. Set retainer at 5350.
4. Squeeze perforations with 114 sx class B cement. (100% excess) Pull out of retainer and spot 47 sx class B cement on top of retainer. WOC Tag top of cement.
5. POOH laying down tubing and spotting a cement plug from 2350' to 1750' with 69 sx of class B cement. (50% excess) WOC. Load hole with 9lbs mud/POZ water to 1200'.
6. Spot a cement plug from 1200' to surface 137 sx class B cement. (50% excess)
7. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
8. Turn over to John Schwartz for reclamation.
9. Rehabilitate location according to BLM and State requirements.

TOTAH VISTA GAS COM #1
 LOCATION, 22 29N 13W
 SINGLE DK
 ORIGINAL COMPLETION 03/64
 LAST FILE UPDATE 11/91 BY CSW

BOT OF 8.625 IN OD CSA 360
 14 LB/FT J-55 CASING, W/250 SKS
 TOC-SURFACE
 CALLUP 04800
 01875050
 PICTURED CLIFFS @ 1100

DK PERF 5650-5680
 5750-5774

BOT OF 2.375 IN OD TBG AT 5790

PBTD AT 5825 FT.

BOT OF 4.5 IN OD CSA 5870
 10.5 LB/FT J-55 CASING
 TOC-SURFACE

TOTAL DEPTH 5870 FT.

ELLENNAME:
 04500790