

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico, December 8, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. H. J. Lee Federal "B", Well No. 2, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease) BASIN  
G, Sec. 23, T. 29-N, R. 12-W, NMPM, Undesignated - Dakota Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. San Juan Date Spudded April 9, 1960 Date Drilling Completed April 27, 1960  
Elevation 5565' DP Total Depth 6412' PBTD 6346'

Top Oil/Gas Pay 6170' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6170'-6179', 6244'-6278', and 6300'-6310'

Open Hole -- Depth 6408' Depth 6305'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Size -- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): -- bbls. oil, -- bbls water in -- hrs, -- min. Size --

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	289	300
5-1/2	6408	550
2-3/8	6305	--

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: 20.992 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back pressure test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gals wtr, 50,000# sd & 500 gals mud acid.

Casing 2052 Tubing 2054 Date first new  
Press. 2052 Press. 2054 oil run to tanks --

Oil Transporter McNood Corporation

Gas Transporter --

Remarks: On test well produced 13 barrels of distillate per 1,000 MCF of gas.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved DEC 12 1960, 19.....

TEXACO Inc.

(Company or Operator)

By: [Signature]  
(Signature)

OIL CONSERVATION COMMISSION

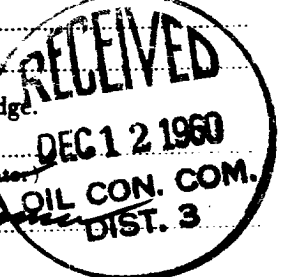
By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title.....  
Send Communications regarding well to:

Name TEXACO Inc.

Address Box 810, Farmington, N. M.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		4
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