

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-014378	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
2. NAME OF OPERATOR TEXACO EXPL. & PROD. INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3300 N. Butler, Farmington NM 87401		8. FARM OR LEASE NAME H.J. LOE FED "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL & 2310' FEL Sec. 23 T29N / R12W At top prod. interval reported below At total depth		9. WELL NO. #2	
14. PERMIT NO.		13. STATE New Mexico	
15. DATE SPUDDED 4-9-60		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5668	
16. DATE T.D. REACHED 4-27-60		19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 6-24-60 / 10-2-90		20. TOTAL DEPTH, MD & TVD 6412' 6418'	
21. PLUG BACK T.D., MD & TVD 3122'		22. IF MULTIPLE COMPL., HOW MANY 1	
23. INTERVALS DRILLED BY ROTARY TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Pictured Cliffs 1703' - 1730'	
25. WAS DIRECTIONAL SURVEY MADE --		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, CCL, GR	
27. WAS WELL CORRED --		OIL CON. DIV.!	
28. CASING RECORD (Report all casings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13.375"	48#	289'	17.25"
5.5"	14 & 15.5	6408'	7.875"
CEMENTING RECORD			
300 sx.			
550 sx.			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	1733'		
31. PERFORATION RECORD (Interval, size and number)			
1703' - 1715' 4 jspf w/4" csd			
1722' - 1730' 20' - 80 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1703' - 1730'		500 gls. 7.5% HCL	
1703' - 1730'		55000 gls H2O, 61000# sand	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
1-2-91		S.I.	
HOURS TESTED		WELL STATUS (Producing or shut-in)	
4-11-91		S.I.	
CHOKE SIZE		GAS-OIL RATIO	
24		21	
PROD'N. FOR TEST PERIOD		OIL—BBL.	
4-11-91		0	
CASING PRESSURE		GAS—MCF.	
411 psi		0	
CALCULATED 24-HOUR RATE		WATER—BBL.	
411		21	
FLOW, TUBING PRESS.		OIL GRAVITY-API (CORR.)	
411			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
ACCEPTED FOR RECORD			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <i>Fred A. Dwyer</i>		Area Manager	
TITLE NMOC		DATE 7-15-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160

PRINCIPAL PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling of an oil or gas well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling of the well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling and producing oil and gas on Federal and Indian oil and gas leases.

This information will be used to analyze operations and compare equipment and procedures actually used with the proposals applied for.

Response to this request is mandatory once an oil or gas well is drilled.

38.	GEOLGIC MARKERS									
TENT, CONTENTS, ETC.	<table border="1"> <thead> <tr> <th data-bbox="292 702 349 883">NAME</th> <th data-bbox="292 883 349 1138">TOP MEAS. DEPTH</th> <th data-bbox="349 883 349 1138">TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td data-bbox="349 702 1583 883"></td> <td data-bbox="349 883 1583 883"></td> <td data-bbox="349 883 1583 883"></td> </tr> <tr> <td data-bbox="349 883 1583 1138"></td> <td data-bbox="349 883 1583 1138"></td> <td data-bbox="349 883 1583 1138"></td> </tr> </tbody> </table>	NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH						
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