

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-014378
2. Name of Operator Texaco E & P Inc.	6. If Indian, Allottee or Tribe Name ---
3. Address and Telephone No. 3300 N. Butler, Farmington N.M. 87401 (505) 325-4397	7. If Unit or CA, Agreement Designation ---
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FNL, & 2310' FEL SW/NE Sec. 23, T29S / R12W	8. Well Name and No. H.J. Loe Fed "B" #2
	9. API Well No. 30-045-95223
	10. Field and Pool, or Exploratory Area Fulcher Kutz - PC
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO E.& P.INC. has completed the following work on the subject well.  
10-2-90 MIRU, N/D tree, N/U BOP. Mix and spot 60 Sx cl B cmt fr 2370' up to 1850'.  
Psi test csg, Psi up to 1600#, Psi drop to 1400#. GIH w/ PKR. Found leak BTN 1473'-80'. Pump 75 Sx cl B. Psi up to 1500# and held. GIH w/ blade bit to TOC @1300'.  
COC to 1498'. Test csg to 1200#. Perf PC @1703'-15', 1722'-30', 4 jsp, 20'-80  
holes. GIH w/ PKR, SN. Set PKR, Test to 1000#, OK. Frac Perfs w/ 55000 gl, 61000#  
sand. Release PKR. GIH w/ tbg to 1733'(notched collar, sn, 53 jts, 2 3/8"tbg). N/D  
BOP, N/U Tree. UNSUCCESSFUL WORKOVER. HOLDING THE WELL FOR FURTHER EVALUATION.

**RECEIVED**  
AUG 12 1991  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Area Manager

ACCEPTED FOR RECORD  
Date Aug 2 1991

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Aug 06 1991

FARMINGTON RESOURCE AREA

BY Sm

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

\*See Instruction on Reverse Side

BYM - Farmington (5), UOGCC (3), Navajo Tribe (1), AAK, RSL, MLK, MAG

RSD