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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRA	ANSPORT OIL	AND NATURA	L GAS				
Operator Texaco Exploration		Well API No. 05291 30-045-95223						
Address 3300 N. Butler, F			401	 L				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name		n Transporter of: Dry Gas Condensate	X Other (Pleas	•	From M to SWD	lesa Verde- ; Mesa Ver	Undesigna r de	ted
and address of previous operator								
DESCRIPTION OF WELL AND LEASE Take Name H. J. Loe Federal B Well No. Pool Name, Including 2 SWD;						Lease No. NM-014378		
Location Unit LetterG	: 1850	_ Feet From The	North Line and	2310	Feet	From The	East	Line
Section 23 Township	_p 29N	Range 12W	, NMPM,	, NMPM,			1	County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	or Conde		Address (Give addres					
ame of Authorized Fransporter of Casinghead-Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually conne	cted?	When ?			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	r pool, give commingl	ing order number:					
Designate Type of Completion	Oil Wel	II Gas Well	New Well Work	over D	ecpen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Formation	Top Oil/Gas Pay			1 ubing Depth		
Perforations			J		₁	Depth Casing	Shoe	,
	TUBING	, CASING AND	CEMENTING RI	ECORD				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES								
OIL WELL (Test must be after r	Date of Test	e of load oil and must	Producing Method (I				r full 24 hour	EIWI
Length of Test	Tubing Pressure		Casing Pressure			Choke Size	il may	1 6 1994
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas-MCF (D) GON D		
GAS WELL	_1		<u> </u>		L		AND PARTIES AND	101. B
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved MAY 1 6 1994					
Jee Tr	- A							
Ted A. Tipton Area Manager			SUPERVISOR DISTRICT					
Printed Name		Title 1325-4397 elephone No.	Title		- w - 11 V			7 ð
		erepriorie 140.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells. NMOGCD (5)