



STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Date: 10/30/92

Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

RE: Proposed MC _____
Proposed NSL _____
Proposed WFX _____
Proposed NSP _____

Proposed DHC _____
Proposed SWD ✓ _____
Proposed PMX _____
Proposed DD _____

Gentlemen:

I have examined the application received on 10/29/92
for the TEXACO HJ LOE B FEDERAL #2
OPERATOR LEASE & WELL NO.

G-23-29N-12W and my recommendations are as follows:
UL-S-T-R

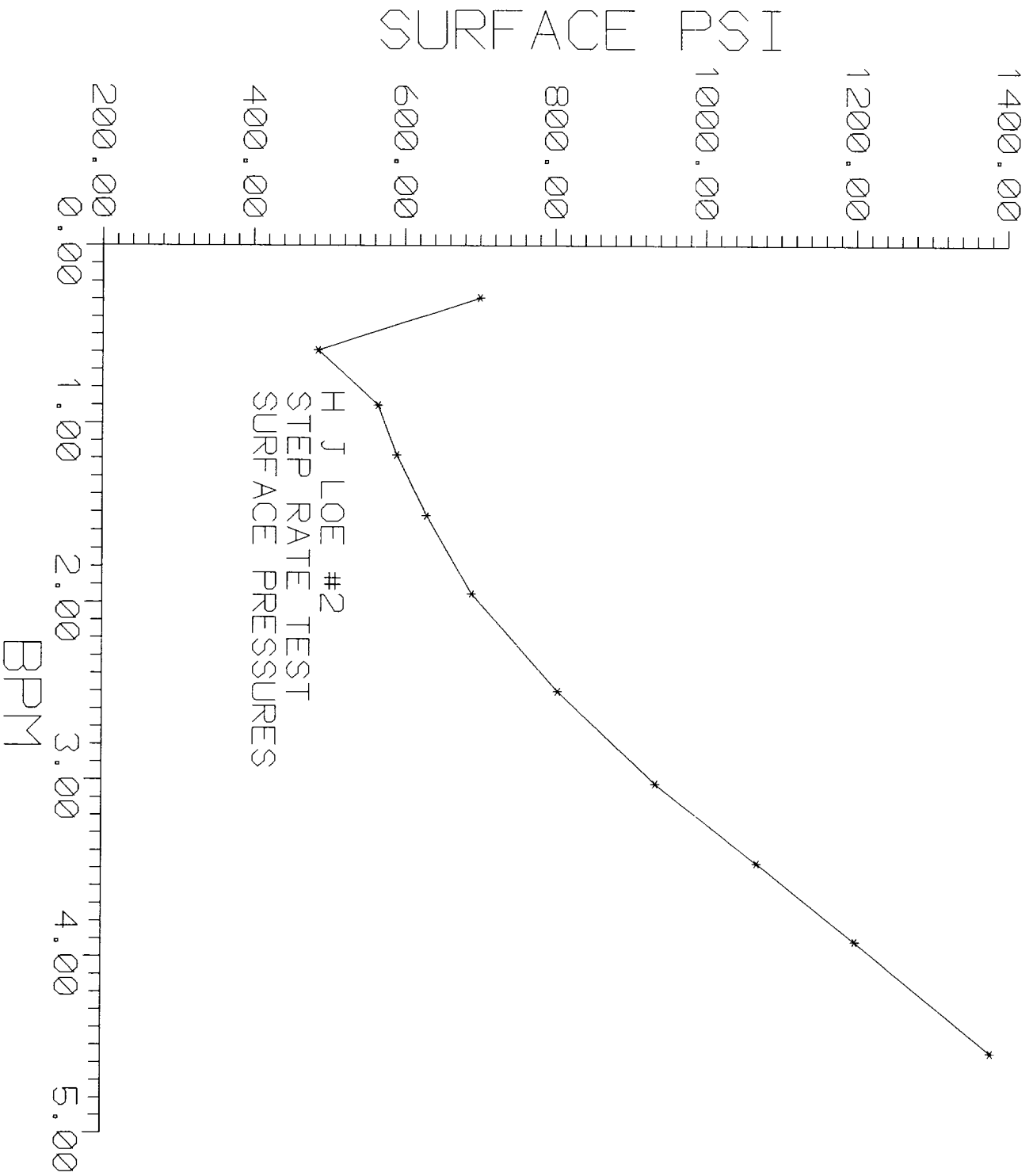
MAXIMUM PRESSURE = 545 psi

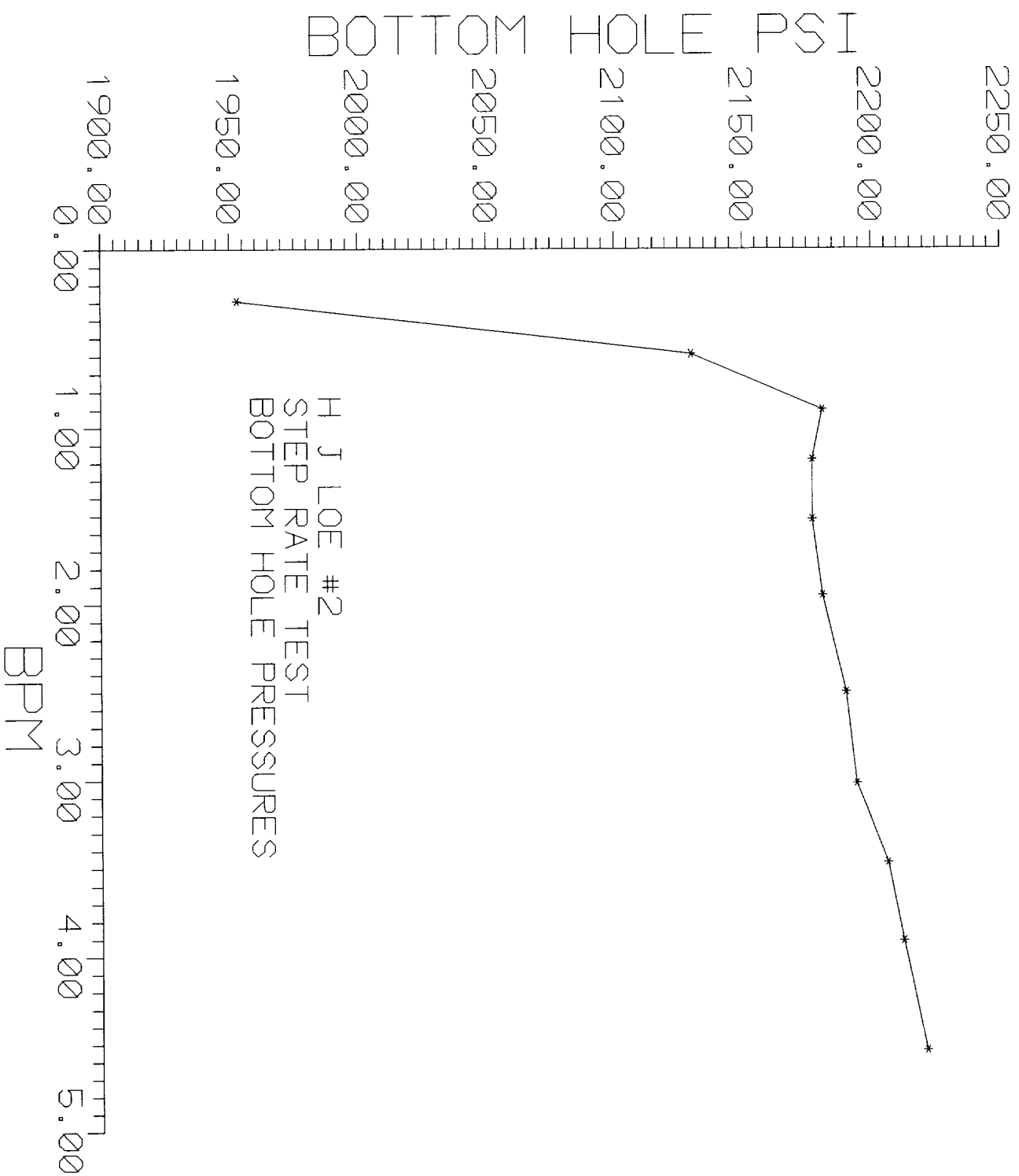
STEP RATE TEST WAS RAN WITHOUT NOTIFICATION
TO THE NMOC - WE WERE NOT PRESENT TO WITNESS
THE TEST

MIT PASSED ON 9/29/92

Yours truly,

Shanna Saintburst







TEXACO

FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 10/29/92 ☐ URGENT ☒ ROUTINE NO. OF PAGES C+2MESSAGE TO: NMOC D. FAIRBURN

TELEPHONE NO. _____ FAX MACHINE NO. _____

DEPT./DIV./SUBS. _____

LOCATION _____ ROOM NO. _____

MESSAGE FROM: DARREN SEGREESTTELEPHONE NO. 325-4397 FAX MACHINE NO. 325-5398

DEPT./DIV./SUBS. _____

LOCATION _____ ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

☐ RETURN ORIGINAL VIA INTER-OFFICE MAIL☐ RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:

H. d. Loe 2 STEP RATE TEST INFO

RECEIVED

OCT 29 1992

OIL CON. DIV.

DIST. 3

PETRO LOG, INC.

H. J. LOE B WELL NO. 2
OCTOBER 29, 1992

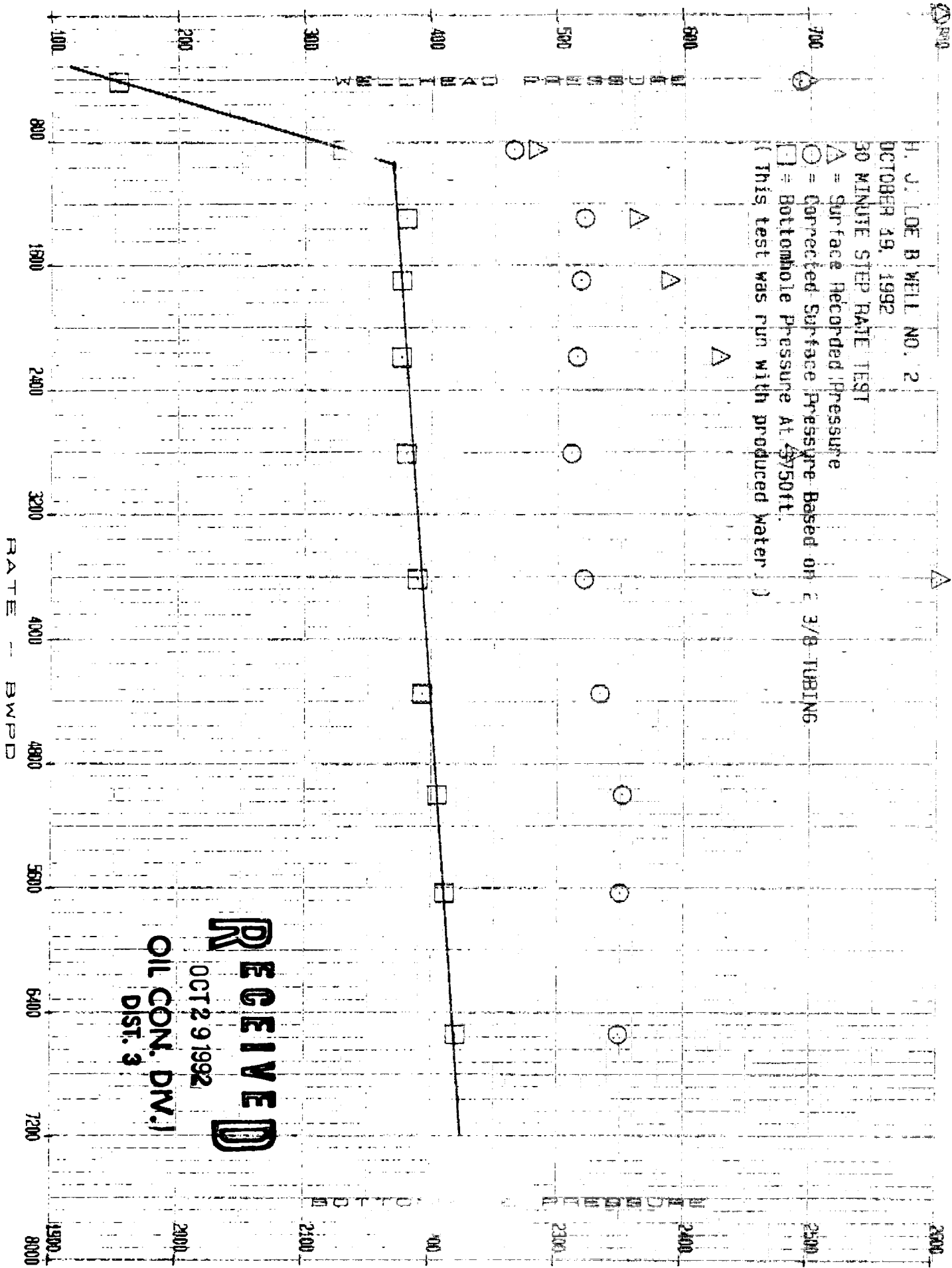
30 MINUTE STEP RATE TEST

△ = Surface Recorded Pressure

○ = Corrected Surface Pressure Based on 2 3/8" TUBING

□ = Bottomhole Pressure At 5750ft.

(This test was run with produced water)



RECEIVED
OCT 29 1992
OIL CON. DIV.
DIST. 3

TEXACO EXPLOR & PRODUCTION

H. J. LEE & WELL NO. 2

~~██████████~~ OVER RATE TEST

OCTOBER 19, 1992

2 3/8 TUBING

BOMB DEPTH 3750

TIME	RATE (BHPD)	GAUGE	FRICTION	CORRECTED	BHP
1 11:52	418	700	6	594	1953
2 11:22	850	485	19	466	2130
3 11:52	1296	500	43	522	2181
4 12:22			71	519	2177
5 12:52		650	114	516	2177
6 1:22		690	178	512	2181
7 1:52	700	805	283	522	2190
8 2:22		935	400	535	2194
9 2:52		1070	517	553	2206
10 3:22		1200	649	561	2212
11 3:52		1380	830	550	2221

RECEIVED
OCT 29 1992
OIL CON. DIV.
Dist. 8