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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(GAS)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 10, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Production Company Congress, Well No. 6, in Sec. 35, T. 29-N, R. 11-W, NMPM, Basin Dakota Pool
(Company or Operator) (Lease)
San Juan County. Date Spudded 10-2-62 Date Drilling Completed 10-16-62
Elevation 5720 Total Depth 6530 PBDT 6460

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6330 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6330-6348; 6358-6374; 6402-6424
Open Hole 0 Depth 6525 Depth Tubing 6219

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in 0 hrs, 0 min. Size 0
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 0 bbls. oil, 0 bbls water in 0 hrs, 0 min. Size 0

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed 0 Choke Size 0
Method of Testing (pitot, back pressure, etc.): 0

Test After Acid or Fracture Treatment: 4,171 MCF/Day; Hours flowed 3
Choke Size 3/4 Method of Testing: One point back press test.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal. acid, 10,000 sand and 92,000 gallons water

Casing Press. 0 Tubing Press. 0 Date first new oil run to tanks 0

Oil Transporter Platinum Inc., New Mexico Tankers

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved January 10, JAN 16 1963, 19 63

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY CHIEF OF GAS INSPECTOR DIST. NO. 3

Southern Union Production Company
(Company or Operator)
By: Thomas E. Fenno Original signed by THOMAS E. FENNO
(Signature)

Title Asst. Dir. Supt.
Send Communications regarding well to:

Name L. S. Kuenzink

Address P. O. Box 808, Farmington, N.M.

