

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 7, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation - Gallegos Canyon Well No. 99, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease) Unit

N, Sec. 35, T. 29N, R. 13W, NMPM, Totah Gallup Pool  
Unit Letter

San Juan County. Date Spudded May 1, 1961 Date Drilling Completed May 15, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Elevation 5838 (RDB) Total Depth 5764' PBDT 5719'

Top Oil/~~Gas~~ Pay 5656' Name of Prod. Form. Gallup

### PRODUCING INTERVAL -

Perforations 6 shots per foot 5660-5668'; 3 shots at 5664'.

Open Hole None Depth 5761' Casing Shoe 5754' Depth 5754' Tubing

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 244 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 26/64"

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

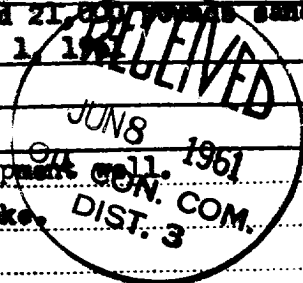
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,800 gallons oil and 16,000 pounds sand; 31,400 gallons oil and 21,000 pounds sand.

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ Date first new oil run to tanks June 1, 1961

Oil Transporter McWood Corporation

Gas Transporter None

Remarks: Completed June 2, 1961, as flowing Totah Gallup Field Development well.  
Potential test 244 barrels of oil per day in 24 hours on 26/64" choke.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 8 1961, 19\_\_\_\_

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

L. R. TURNER

By: \_\_\_\_\_ (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Box 480, Farmington, New Mexico  
Address Attn: L. O. Spear, Jr.

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE OFFICE		
NUMBER OF COPIES RECEIVED		
DATE		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		