

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

REVISED

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SP-078926

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallage Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Brush Gulch

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

SE 1/4 Section 15,

T-11-N, R-13-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION	
3. ADDRESS OF OPERATOR P. O. Box 480, Farmington, New Mexico		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 550' FRL & 3010' FRL	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 1838' (RDB)	

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U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Due to the Gallage Canyon Unit No. 99 ceasing to produce, we plan to plug and abandon the well as follows:

1. Move in pulling unit and pull rods and tubing.
2. Run tubing and spot 40 sacks cement (6% Gel and 2% calcium chloride) from FRL 3719' to approximately 5500' (perfs 5440-68') and squeeze.
3. Load hole with fluid and spot 50 sacks cement (6% Gel and 2% calcium chloride) from 4400' to 3600'.
4. Load hole and spot 10 sacks cement (6% Gel and 2% calcium chloride) from 1400' to 1300' (stage cement tool at 1839' - 150 sacks 6% Gel, estimate 600' fill).
5. Load hole with fluid and spot 5 sacks (6% Gel and 2% calcium chloride) from surface to 50'.
6. Pump 50 sacks (6% Gel and 2% calcium chloride) into 8-1/8" - 4-1/2" casing annulus.
7. Cut off wellhead, erect FRL marker, and clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED G. W. EATON, JR.TITLE Area Engineer

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

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OIL CONSERVATION

DATE April 1, 1966

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of starting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection leading to approval of the abandonment.