

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Encapsulation

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 8, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company Bigood, Well No. 13-0, in SE $\frac{1}{4}$ 1/4,
(Company or Operator) (Lease)

P, Sec. 34, T. 29N, R. 13W, NMPM., Total Gallup Pool
Unit Letter

San Juan

County. Date Spudded 12/31/60 Date Drilling Completed 1/11/61

Please indicate location:

Elevation 5903 G.L. Total Depth 5800 PBD 5765

Top Oil/Gas Pay 5353 Name of Prod. Form. Gallup

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

PRODUCING INTERVAL -

Perforations 5682-5694, 5726-5734 with 6 shots per foot (notch-5688

Open Hole _____ Depth _____ Casing Shoe 5799 Tubing 5692 5730

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 127 bbls. oil, 0 bbls water in 24 hrs, -- min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>320</u>	<u>225</u>
<u>4 1/2</u>	<u>5799</u>	<u>400</u>
<u>2 3/8</u>	<u>5692</u>	<u>--</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-Oil fraced with 16,000# sand and 200 bbls. oil, flush with

Casing _____ Tubing _____ Date first new _____ 10 bbls.
Press. _____ Press. _____ oil run to tanks 2/8/61

Oil Transporter El Paso Natural Gas Products Co. (via Lunn-Daves Trucking

Gas Transporter _____

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved February 8, 1961 FEB 13 1961, 19 _____ Astec Oil and Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY JOE C. SALMON
(Signature) Joe C. Salmon

Title District Superintendent
Send Communications regarding well to:

Name Astec Oil and Gas Company

Address Drawer # 570, Farmington, N.Mex.

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZUL DISTRICT OFFICE	
NUMBER OF COPIES REPORTED	
DATE	
SANTA FE	
FILE	
U.S. DISTRICT COURT	
U.S. DISTRICT COURT	
TRUSTEES OF	
PROPERTY OF	
GENERAL	