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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-11122-1

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Standard Oil Com	
2. Name of Operator El Paso Natural Gas Company				9. Well No. 1 (OWWO)	
3. Address of Operator Box 990, Farmington, New Mexico - 87401				10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well					
UNIT LETTER <u>N</u> LOCATED <u>1090</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM				12. County San Juan	
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>29N</u> RGE. <u>9W</u> NMPM					
15. Date Spudded W/O 4-3-68	16. Date T.D. Reached 4-7-68	17. Date Compl. (Ready to Prod.) 4-19-68	18. Elevations (DF, RKB, RT, GR, etc.) 5683' GL	19. Elev. Casinghead	
20. Total Depth 4550'	21. Plug Back T.D. 4531'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4550'	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3757 - 4476' (Mesa Verde)				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GRI, FDC, Ind., DC, Temp. Survey				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING	AMOUNT PULLED
9 5/8"	25.4#	172'	13 3/4"	125 Sks.	
7"	20#	3680'	8 3/4"	300 Sks.	
4 1/2"	10.5#	4550'	6 1/4"	120 Sks.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	4479'
31. Perforation Record (Interval, size and number) 3757-63 w/3 SPF. 4348-54, 4363-69, 4384-96, 4429-35, 4470-76' w/12 SPZ			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			3757-63	11,630 gal. water, 10,000# sand	
			4348-4476	60,200 gal. water, 60,000# sand	
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut In
Date of Test 4-19-68	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press. SI 282	Casing Pressure SI 783	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2946 MCF/D	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By H. E. McAnally
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Original Signed F. H. WOOD</u>			TITLE <u>Petroleum Engineer</u>		DATE <u>April 24, 1968</u>

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

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FORMATION RECORD (Attach additional sheets if necessary)