#### NUMBER OF COP .. RECEIVED BANTA CE FILE U. S. G . S. LAND OFFICE TRANSPORTER PROBATION OFFICE OPERATOR

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

### REQUEST FOR (CM) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		-		Farrington, New Marine 6-30-64
				(Place) (Date)
E ARE	HEREBY	REQUESTI	NG AN ALLOWABLE	FOR A WELL KNOWN AS:
94 8 5 (	Company of	Operator)	(Le	, Well No, in
**		Sec	T 29-8 R 13	NMPM., Seale Selecte Pool
neu Partin	Letter		County Date Spudde	d ay 5, 1964 Date Drilling Completed June 17, 196
 Pl		te location:	Elevation	Total Depth PBID
	C	ВА	Top Off/Gas Pay	Name of Prod. Form.
D	١			6296-6302, 6300-6320, 6331-6336
<del>_</del>	F	G H	l Domfomations	233-6242 with 2 shot per feet
E	•	G n	Open Hole	Depth Depth Casing Shoe Depth Tubing
<del></del> -		JI	OIL WELL TEST -	Choke
r	K	JI		bbls.oil,bbls water inhrs,min. Size
			f	acture Treatment (after recovery of volume of oil equal to volume of Choke
M.#	N	0 P	load oil used):	bbls.oil, bbls water in hrs, min. Size
			GAS WELL TEST -	
490.	(FOOTAGE	1130, 1×r	Natural Prod. lest:	MCF/Day; Hours flowedChoke Size
	Casing and	Comenting Reco		tot, back pressure, etc.):
Size	Fee	t Sax	Test After Acid or Fr	acture Treatment: MCF/Day; Hours flowed
C-5/1	P 343	22.5	į.	ethod of Testing:
41/	2" 444	2450	Acid contract e Tarat	mest Give accepts of materials used, such as acid, water, oil, and
			Casing \$60 Tubin	Date first new oil run to tanks
2-3/1	F 6231	-		loom Inc.
			- Can Tanananantan	
emark	9011	Completed	THE TAX AND AD	19.1304
	Copy	BOATTAR	Sarrier Le Abbache	VIL CON COM
		A.44.741 441		
I h	ereby certi	fy that the inf	formation given above is	true and complete to the best of my knowledge.
pprove	d. JUN	2.3.1964	, 19	ORIGINAL SIGNED BY
	OIL COI	NSERVATIO!	N COMMISSION	By:
	OID CO			
		مستعا استناست	or C Arnold	
y:O	riginal S	or Dist. #3	ry C. Arnels	Title Send Communications regarding well to:  Name Name

# TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION

Calleges Campas and a Cabota So. 164

<u>DEPTH</u>	DEVIATION
350° 750° 1150° 1150° 2195° 2095° 3250° 3737° 4370° 48-9° 5242° 5680°	//* //* //* //* //* //* //* //* //* //*
93.24	* * *

### AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S

Signed Hallingmored

Petroleum Engineer

THE STATE	OF NEW MEXICO	) SS.	
COUNTY OF		)	

peared how to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this \_\_\_\_\_\_ day of \_\_\_\_\_\_\_, 1964.

Notary

My Commission Expires February 27, 1965.

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Andrew Standard Commencer (1986)

Fig. 1. The second seco

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