-	7				
	DISTRIBUTION SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C			
	FILE /		AND SPORT OIL AND NATURAL GAS	CORP. CO.	
	U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PROBATION OFFICE OUT OPERATOR PROBATION OFFICE OPERATOR PROBATION OFFICE OPERATOR Pubco Petroleum Corporation				
	PRORATION OFFICE				
1.	Cperator EC				
	Pubco Petroleum Corpor	Tubed Tetrologia			
	P. O. Box 1419, Albuquerque, New Mexico 87103				
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Name changed from State #21				
	Recompletion Ctl Fry Con				
	Condended Gan Condended Condended				
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	LEASE Lease No. Well No. Pool Name	e, Including Permation . Y	and of Lease	
	State Com Y		Pictured Cliffs s	State, Federal or Fee State	
	Location Unit Letter N 990 Feet From The S Line and 1650 Feet From The W				
	26 - 20N Bares 10W NNEM San Juan County				
	Line of Section 36 Township 29N Range 10W , NAMENT, Sail Start				
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approved	l copy of this form is to be sent)	
	Name of Authorized Transporter of O				
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🛣	Address Give address to which approved		
	El Paso Natural Gas C	El Paso Natural Gas Company P. O. Box 1492, El Paso, Texas 79999			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.			
		th that from any other lease or pool, p	give commingling order number:		
IV	. COMPLETION DATA	Oil Well Gas Well		Flug Back Same Resty, Diff. Resty.	
	Designate Type of Completion		1	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth	
	, , , , , , , , , , , , , , , , , , , ,			Depth Casing Shoe	
	Perforations			•	
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to be exceed to purchase able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	producing Method (Piber, Panis), and way		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bbls.	Gan-MCF	
	Actual Prod. During Test	Oil-Bble.		A . A .	
				65	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		NOT.	OIL CONSERVA	TION COMMISSION	
•	VI. CERTIFICATE OF COMPLIANCE				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Arr noved pro-		
	Commission have been compiled above is true and complete to t	he best of my knowledge and belief.			
	, ,		TITLE PETAG		
	Area Production Manager		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
	(Title)	able on new and recompleted we	tite. The and Wi for changes of owner	
	November 29, 1965 (Date)		Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.		

Separate Forms C-104 must be filed for each pool in multiple completed wells.