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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR WELLABLE

Form C-104
Supersedes O.C. 104 and C-105
Effective 1-1-66

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Attec Oil & Gas Company

Address
P. O. Drawer 570, Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ *Old Well Dually Completed
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESIGNATION OF WELL AND LEASE

Lease Name Cain	Well No./ Pool Name, Including Formation 15 Blanco Mesaverde	Kind of Lease State, Federal or Free SP-280721	Lease No.
Location Unit Corner N 950 Feet From The South Line and 910 Feet From The West	Unit or Section 31 Township 25 North Range 9 West NMPA San Juan County		

III. DESIGNATION OF TRANSPORTER OF OIL OR GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Plateau	Address (Give address to which approved copy of this form is to be sent) Box 103 Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Southern Union Gathering	Address (Give address to which approved copy of this form is to be sent) Box 733 Bloomfield, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

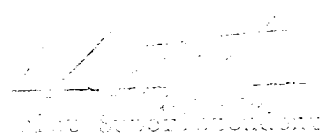
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Sum. Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5760 GR	2-15-72	4206	6620					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5760 GR	Blanco Mesaverde	4206	6560					
Perforations			Depth Gravel Zone					
4200-43, 4330-66, 43 3-4410, 43 22-35 3 SPT								

Date First New Oil Run To Tanks	Date of Test	Producing formation, pay, gas, etc.	Oil/Gas Ratio
Depth of Test	Tubing Pressure	Casing Pressure	Casing Head Pressure
Water Flow During Test	Oil/Gas	Water/Gas	Casing Head

Amount Produced (MOF/D)	Depth of Test	Amount Produced (MOF/D)	Gravity of Casing Head
	30 Days		
Producing formation (water, casing pay)	Producing formation (water, casing pay)	Casing Pressure (MOF/D)	Casing Head

V. SIGNATURE OF OPERATOR

I, the undersigned, being a duly qualified person, do hereby certify that the above information is true and correct to the best of my knowledge and belief.


A. R. Kendrick

March 3, 1972

(Time)

(Date)

OIL CONSERVATION COMMISSION

MAR 16 1972

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3

This certificate is valid for the period of one year from the date of issuance. It is subject to the provisions of the New Mexico Oil Conservation Act, Chapter 104, N.M.S.A., and the rules and regulations of the Oil Conservation Commission. This certificate is not valid unless it is accompanied by a copy of the well log and a copy of the completion report. The well log and completion report must be filed with the Oil Conservation Commission within 30 days of completion of the well. The well log and completion report must be filed with the Oil Conservation Commission for each pool in multiple completed wells.