

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 790' FEL, Sec.34, T-29-N, R-13-W, NMPM

5. Lease Number

NM-0468128

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Hagood #3

9. API Well No.

30-045-07638

10. Field and Pool

Basin Dakota

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☒ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
APR - 3 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Debra Stadhoud* (VGW2) Title Regulatory Administrator Date 3/26/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

APR 01 1996

Debra Stadhoud
DISTRICT MANAGER

NM000

PLUG & ABANDONMENT PROCEDURE

Hagood #3

DPNO: 27104

Basin Dakota

NE, Sec. 34, T-29-N, R-13-W, San Juan Co., New Mexico

Lat. / Long. 108.186798 - 36.678406

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 bpg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Meridian safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 2-3/8" tubing; visually inspect the tubing. If necessary, PU 2" workstring.
4. **Plug #1 (Dakota perforations, 6399' - 6210')**: RIH with open ended tubing to 6399' or as deep as possible. Pump 50 bbls water. Mix and pump 27 sxs Class B cement and spot a balanced plug inside casing over Dakota perforations. POH with tubing and WOC. While WOC, RIH with 4-1/2" gauge ring or casing scraper to 1430'. RIH and tag cement. POH to 5410'. Load well and circulate clean. Pressure test casing to 500#.
5. **Plug #2 (Gallup top, 5410' - 5310')**: Mix 12 sxs Class B cement and spot a balanced plug inside casing to cover Gallup top. POH to 3574'.
6. **Plug #3 (Mesaverde top, 3574' - 3300')**: Mix 25 sxs Class B cement and spot a balanced plug inside casing to cover Mesaverde top and old casing leak. POH to 1700'.
7. **Plug #4 (Pictured Cliffs top, 1700' - 1600')**: Mix 12 sxs Class B cement and spot a balanced plug inside casing to cover Pictured Cliffs top. POH with tubing.
8. **Plug #5 (Fruitland top, 1480' - 1380')**: Perforate 3 HSC squeeze holes at 1480'. Establish rate into squeeze holes if casing tested. PU 4-1/2" cement retainer and RIH; set at 1430'. Pressure test tubing to 1000#, establish rate into squeeze holes. Mix 51 sxs Class B cement, squeeze 39 sxs cement outside 4-1/2" casing and leave 12 sxs cement inside casing to cover Fruitland top. POH and LD tubing and setting tool.
9. **Plug #6 (Kirtland top, 445' - Surface)**: Perforate 3 HSC squeeze holes at 445'. Establish circulation out bradenhead valve. Mix and pump approximately 130 sxs Class B cement down 4-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
10. BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: _____
Operations Engineer

Approval: _____
Production Superintendent

Contacts: Operations Engineer Gaye White 326-9875

Hagood #3

Current 3/25/96

Basin Dakota

DPNO 27104

990' FSL, 790' FEL

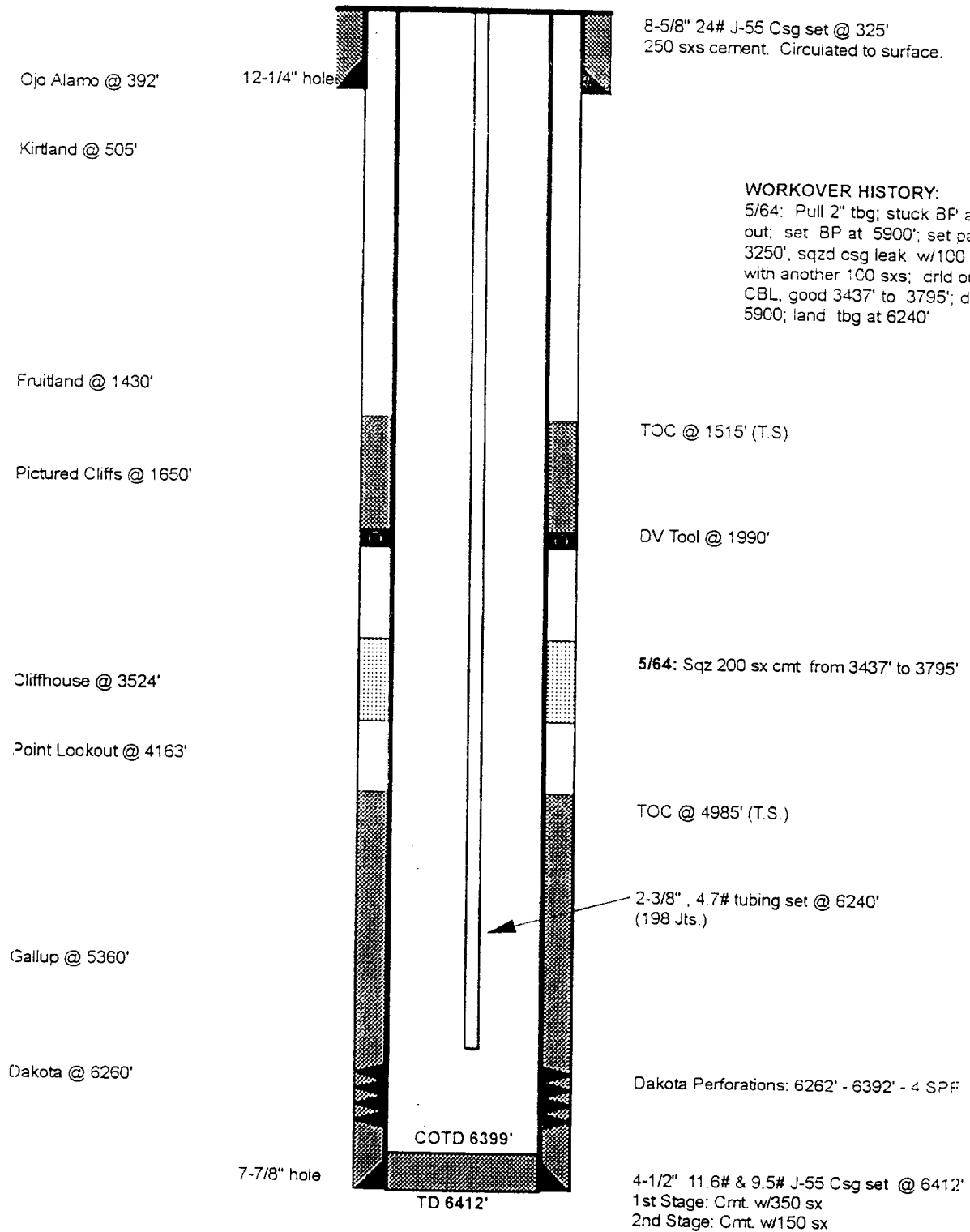
Sec. 34, T29N, R13W, San Juan County, NM

Lat. / Long.: 108.186793 - 36.678406

Today's Date: 3/25/96

Spud: 2/8/60

Completed: 2/29/60



Hagood #3

Proposed P & A

DPNO 27104

Basin Dakota

990' FSL, 790' FEL

Sec. 34, T29N, R13W, San Juan County, NM

Lat. / Long.: 108.186798 - 36.678406

Today's Date: 3/22/96

Spud: 2/8/60

Completed: 2/29/60

