

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports-096 AUG 19 PM 12:45

1. Type of Well
GAS

RECEIVED
AUG 23 1996

070 FARMINGTON, NM

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 790' FEL, Sec. 34, T-29-N, R-13-W, NMPM

5. Lease Number
NM-0468128
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Hagood #3
9. API Well No.
30-045-07638
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

- 8-8-96 MIRU. TOOH w/96 3/4" rods & 144 5/8" rods. ND WH. NU BOP. TOOH w/122 jts 2 3/8" tbq. SDON.
- 8-9-96 (Tbg had parted. Left 76 jts tbq in hole, verbal approval to change plans from Steve Mason, BLM). TIH w/4 1/2" gauge ring to 3370'. TOOH. TIH w/4 1/2" cmt retainer, set @ 3335'. Load hole w/112 bbl wtr. Attempt to PT tbq, failed. Establish circ. Attempt to PT csg to 500 psi, failed. Pull 3 jts, found hole in tbq. Replace 3 jts tbq. PT tbq to 600 psi, OK. Plug #1: pump 225 sx Class "B" cmt below cmt retainer @ 3335-6392'. Reverse circ w/30 bbl wtr. No cmt to surface. TOOH. Perf 3 sqz holes @ 3274'. TOOH. TIH w/4 1/2" cmt retainer, would not set. TOOH w/cmt retainer. (Verbal approval to change plans from Steve Mason, BLM). TIH to 3304'. Circ hole clean w/85 bbl wtr. Circ 5 bbl cmt & 30 bbl drlg mud to surface. TOOH. SD for weekend.
- 8-12-96 TIH, tag TOC @ 3274'. Perf 3 sqz holes @ 3264'. TOOH. TIH w/4 1/2" cmt retainer set @ 3214'. Load hole w/1 bbl wtr. PT csg to 500 psi/5 min, OK. Establish injection. Plug #2: pump 106 sx Class "B" cmt below cmt retainer outside csg @ 3000-3274'. Pump 16 sx Class "B" cmt inside csg on top of cmt retainer, TOC @ 2998'. TOOH to 1715'. Plug #3: pump 13 sx Class "B" cmt inside csg @ 1539-1715'. TOOH to 1334'. Perf 3 sqz holes @ 1367'. TOOH. Establish injection. TOOH. TIH w/4 1/2" cmt retainer, set @ 1334'. Establish injection.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Dorothy Shalinski Title Regulatory Administrator Date 8/16/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date 8-16-96

CONDITION OF APPROVAL, if any:

AUG 30 1996

NMOCD

8-12-96 continued: Plug #4: pump 41 sx outside 4 1/2" csg @ 1267-1367', pump 9 sx Class "B" cmt above cmt retainer inside csg, TOC @ 1212'. TOOH. TIH, perf 3 sqz holes @ 445'. TOOH. Establish circ down csg & out bradenhead w/7 bbl wtr. Plug #5: pump 135 sx Class "B" cmt down csg & out bradenhead. Circ 1 bbl cmt to surface. ND BOP. Cut off WH. Install dry hole marker w/15 sx Class "B" cmt RD. Rig released. Well plugged and abandoned 8-12-96.