

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL ABN NO. <u>07641</u> <u>30-045-95222</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. <u>E3149</u>
7. Lease Name or Unit Agreement Name <u>Keys COM.</u>
8. Well No. <u>#1</u>
9. Pool name or Wildcat <u>Basin Dakota</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>5960 RKB.</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator <u>TEXACO INC. (505) 325-4397</u>
3. Address of Operator <u>3300 North Butler Farmington NM</u>
4. Well Location Unit Letter <u>M</u> : <u>1120</u> Feet From The <u>South</u> Line and <u>1680</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>29N</u> Range <u>10W</u> NMPM <u>San Juan</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>5960 RKB.</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following is a summary of the recently completed workover of the subject well. Pulled 2.375 tubing out of well; tubing was parted near the surface, fished tubing in the well. Run new 2.375 J 55 EUE tubing in the well, swabbed well in 11-30-89 and put well on the pipeline. The 1988 deliverability test for the subject well was Q=29 MCFGPD the deliverability was 36 MCFGPD, TEXACO requests to submit a current deliverability test with current production which is approximately 300 MCFGPD please see attachments.

RECEIVED

FEB 06 1990

OIL CON. DIV

DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan A. Klein / msn TITLE Area Manager DATE 2-2-90

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 4 DATE FEB 06 1990

CONDITIONS OF APPROVAL, IF ANY:

VENDOR	TICKET NO.	DATE	LEASE & WELL	81	82	123	125	139	160	232	MATERIAL OR WORK PERFORMED	100%	CIN	COST
Monarch Hts SWT	9684	11-28-89					115				Structure on drill hole bars	115		
NAVARO OILFIELD SERVICE	9218	11-22-89						395			Lead reel fluid / killed well	395		
C/S TRKING	46908	11-28-89					85				HAUL REEL FLUID	85		
"	*52	11-28-89									20 REEL 75615	75		
"	18006	11-27-89					176				HAUL ROAD EXTRACTOR	170		
"	*50	11-27-89									20 REEL 75615	75		
FLINT	84060	11-22-89				1103					EX/SERVICE	1103		
"	84061	11-27-89				818					"	818		
"	84063	11-28-89				1584					"	1584		
"	84064	11-29-89				1093					"	1093		
WATERKING	10385	11-28-89						72			unloaded new to go / front light	72		
NAVARO OILFIELD SERVICE	9147	11-29-89						725			load junk pipe / loaded to yard	725		
"	9076	11-29-89					114				HAUL PIPE / location	114		
FLINT DISPOSEL INC	12655	11-29-89						100			Disposing slur	1062		
C/S TRKING	48049	11-29-89					85				slur / taking	85		
NOTE	28416	11-21-89						474			SET ANCHORS	474		
HA/RETRACING	104107	11-28-89						143			unload / static pipe	143		
HA/RETRACING	104107	11-28-89									sub well in	912		
HA/RETRACING	104107	11-28-89									Repair covered wellhead	335		
HA/RETRACING	104107	11-28-89									TRKING ON BAPS / TRG	121		8594
FLINT	21151	11-22-89					121				TRKING ON BAPS / TRG	121		8594
NAVARO OILFIELD SERVICE	9232	11-28-89						354			LOAD NPE	354		8048

2100 W. 83rd St.
(915) 362-4186
563-5482

RADON TRUCKING, INC.

ODESSA, TEXAS
7976

STORAGE YARD
N. Serv. Bld. 1-20
(915) 367-1877
563-2811

From:										To:																			
TEXACO ODESSA WIFE										TEXACO IN																			
Article										KEYS COM #1																			
Size										Card #																			
Weight										Rack #																			
Grade										Beg. Jts. on Rack																			
Thread										Jts. Left on																			
Coupling										Class																			
Type										Card #																			
Rate										Rack #																			
COL. 1										COL. 2																			
COL. 3										COL. 4																			
1	2	70	26	32	70	51	3	2	70	76	2	70	111	3	2	70	126	3	2	60	151	2	70	176	2				
2	2	70	27	32	70	52	3	2	70	77	3	2	70	112	3	2	70	127	3	2	70	152	2	70	177	2			
3	2	70	28	32	70	53	3	2	70	78	3	2	70	113	3	2	70	128	3	2	70	153	2	60	178	3	2		
4	2	70	29	32	70	54	3	2	70	79	3	2	70	114	3	2	70	129	3	2	70	154	3	2	70	179	3	2	
5	2	70	30	32	70	55	3	2	60	80	3	2	70	115	3	2	70	130	3	2	70	155	3	2	70	180	3	2	
6	2	70	31	32	60	56	3	2	70	81	3	2	70	116	3	2	70	131	3	2	70	156	3	2	70	181	3	2	
7	2	70	32	32	70	57	3	2	70	82	3	2	70	117	3	2	70	132	3	2	70	157	3	2	70	182	3	2	
8	2	70	33	32	70	58	3	2	70	83	3	2	70	118	3	2	70	133	3	2	70	158	3	2	70	183	3	2	
9	2	70	34	32	70	59	3	2	70	84	3	2	70	119	3	2	70	134	3	2	70	159	3	2	70	184	3	2	
10	2	70	35	32	70	60	3	2	70	85	3	2	70	120	3	2	70	135	3	2	70	160	3	2	70	185	3	2	
11	2	70	36	32	70	61	3	2	60	86	3	2	70	121	3	2	70	136	3	2	70	161	3	2	70	186	3	2	
12	2	70	37	32	60	62	3	2	70	87	3	2	70	122	3	2	70	137	3	2	70	162	3	2	70	187	3	2	
13	2	70	38	32	70	63	3	2	70	88	3	2	60	123	3	2	70	138	3	2	70	163	2	8	50	188	3	2	
14	2	70	39	32	70	64	3	2	70	89	3	2	70	124	3	2	70	139	3	2	70	164	3	2	70	189	3	2	
15	2	70	40	32	70	65	3	2	70	90	3	2	70	125	3	2	60	140	3	2	70	165	3	2	70	190	3	2	
16	3	2	70	41	32	70	66	3	2	70	91	3	2	70	126	3	2	70	141	3	2	70	166	3	2	70	191	3	2
17	3	2	70	42	32	70	67	3	2	70	92	3	2	60	127	3	2	70	142	3	2	70	167	3	2	70	192	3	2
18	3	2	70	43	32	70	68	3	2	70	93	3	2	70	128	3	2	70	143	3	2	70	168	3	2	70	193	3	2
19	3	2	70	44	32	70	69	3	2	70	94	3	2	70	129	3	2	70	144										

Straight Bill of Lading
Shipping Order DELIVER 11/28/89
SMC 5833 8 a.m.
ICC MC 163781



1 of 1 78748 E
WU#13084

DATE 11/28/89 19

SHIPERS NO.

the property described below, in apparent good order, except as noted (contents of packages unknown), marked, consigned, and destined as indicated below, which said carrier (th word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classification or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment. Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading, including those on the back thereof, set forth in the classification and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

TEXACO, INC.

From

ODESSA, TX

Origin % PRADON

City or Field

Lease

Well No.

Consigned To TEXACO, INC.

KEYS COM #7 69-0820

FARMINGTON, NM

City or Field

County

State

Destination

Truck No.

Trailer No.

QUANTITY

MILEAGE:

WEIGHT
Sub. To Cor.

CLASS
OR RATE

AMOUNT

200

6526.50' 2 3/8 4.70 J5: EUE R-2 8rd erw NEW

TRANSIT CHARGE

LOAD/UNLOAD

CHECK & TALLY

INITIAL STORAGE @ TONS

INSURANCE SURCHARGE

SPLIT D - P

FUEL ADJUSTMENT

HOURLY FUEL ADJUSTMENTS

FORKLIFT:

Hrs.

OPERATOR:

TRUCK TIME:

Hrs.

DRIVER: CISCO

TRUCK TIME:

Hrs.

DRIVER:

HELPER TIME:

Hrs.

HELPER:

HELPER TIME:

Hrs.

HELPER:

ITEM NO.

TOTAL

I (or we) hereby certify that the commodities listed on this bill of lading are new and unused or used and that the respective weights of each commodity shown are the actual gross weights thereof to the best of my (or our) knowledge and belief.

PRADON/LILLY
SHIPPER

PER

CONSIGNEE

BY

PRADON CONSTRUCTION & TRUCKING

By

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.		Well API No. 07641 30 045 98222
Operator Texaco Exploration and Production Inc.		
Address 3300 North Butler Farmington, New Mexico 87401		
Reason(s) for Filing (Check proper box)		☒ Other (Please explain) EFFECTIVE 6-1-91
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☒	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator Texaco Inc. 3300 North Butler Farmington, New Mexico 87401		

II. DESCRIPTION OF WELL AND LEASE

Lease Name KEYS COM	Well No. 1	Pool Name, Including Formation BASIN DAKOTA (PRORATED GAS)	Kind of Lease State, Federal or Fee STATE-FEE	Lease No. 389500
Location Unit Letter N : 1120 Feet From The SOUTH Line and 1680 Feet From The WEST Line Section 32 Township 29N Range 10W, NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil, Inc.	☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289 Farmington, NM 87499-4289
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit N Sec. 32 Twp. 29N Rge. 10W	Is gas actually connected? YES When? 05/21/64

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		Producing Method (Flow, pump, gas lift, etc.)
Date First New Oil Run To Tank	Date of Test	
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature K. M. Miller Div. Ops. Engr.
Printed Name K. M. Miller Title
Date June 18, 1991 Telephone No. 915-688-4834

OIL CONSERVATION DIVISION

Date Approved JUN 24 1991
By Frank Chavez
Title SUPERVISOR DISTRICT #3

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.