

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10J
Revised 1-1-89

DISTRICT I
P.O. Box 1280, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 60, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Alamo, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-07658
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Gallegos Canyon Unit
8. Well No.	#170
9. Pool name or Wildcat	Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter <u>K</u> : <u>1705</u> Feet From The <u>South</u> Line and <u>1777</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>29N</u> Range <u>12W</u> <u>NM17M</u> San Juan County	
10. Elevation (Show whether OF, RKB, RP, GR, etc.)	5607' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Bradenhead Repair <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attachment for procedures.

RECEIVED
JUL 15 1992
OIL CON. DIV.
DIST. 3

Please contact Julie Acevedo if you have any questions. (303) 830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton/923 TITLE Sr. Staff Admin. Supv. DATE 7-10-92
TYPE OR PRINT NAME John Hampton TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY _____ TITLE _____ DATE _____
COMPOSITION OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3 JUL 15 1992

MIRUSU. PMP 40 BBLS DWN CSG. PMP 24 BBLS DWN TBG. NDWH. NUBOP. TIH & TAG FILL @ 5937'. 36' OF FILL 13' OF PERF COVERED. TALLIED & TOH W/ MUD ANCHOR. PERF PUP. SN 185 JTS. TIH W/ BIT & SCRAPER TO 5923' W/ STD VALVE INPLACE. RET STD VALVE. TOH W/ BIT & SCRAPER. TIH W/ RBP & SET @ 5700'. CIRC HOLE PR TST CSG TO 1000PSI. Held OK. TOH W/ RET HD. RU WLE & RIH. RAN CBL, CCL, GR FROM 1700'-SURF UNDER 1000PSI. CMT TOP @ 1000'. RD WLE. RU WLE. RIH & PERF CSG FROM 850-851 W/2 JSPF .4" HOLE. CIRC BR.HD @ 2.5 BPM @ 600PSI. RU cmt equip. and PMP 240 SXS CMT CLASS B CMT W/ 2.5% CACL. CIRC 11 BBLS CMT TO PIT. TIH W/ BIT & SCRAPER. TAG CMT @ 616'. DRL CMT TO 870'. TOH W/ BIT & SCRAPER. TIH W/ TBG to 873'. SPOT 5 BBLS CMT CLASS B W/ 2.5% CACL. TOH W/ TBG. PR UP ON SQUEEZE TO 1500PSI. DISPLACED 3/4 BBL OF CMT INTO PERFS. TIH W/ BIT & SCRAPER. TAG CMT @ 606'. DRL CMT TO 621'. PRS UP ON CMT TO 900PSI. HELD. TIH tagged cmt @ 621', drilled cmt to 878'. Press test to 1000psi. held Ok. TOH with bit and scraper. TIH with RET head for RBP and set at 5700'. Circ. off sand with clean KCL water. RE1 RBP and TOH with 126 jts. TOH with RBP. TIH with bailer and tagged fill at 5937 CO to 5962', TOH with bailer. TIH with 2 3/8" prod. TBG and landed @ 5836'. NDBOP NUWH. RDMOSU, return to production.

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources DepartmentSUBMIT 1 COPY TO
APPROPRIATEDISTRICT OFFICE
AND COPY TO

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DEPUTY OIL & GAS INSPECTOR

JUL 11 8 1996

PIT REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company **Telephone:** (505) - 326-9200

Address: 200 Amoco Court, Farmington, New Mexico 87401

Facility Or: GCH 170

Well Name

Location: Unit or Qtr/Qtr Sec K Sec 35 T 29N R 12W County SAN JUAN

Pit Type: Separator Dehydrator Other BLOW

Land Type: BLM , State , Fee , Other UNIT AGMT.

Pit Location: Pit dimensions: length NA, width NA, depth NA
(Attach diagram)

Reference: wellhead X, other

Footage from reference: 60'

Direction from reference: 30 Degrees East North X
of
X West South

Depth To Ground Water: Less than 50 feet (20 points)
(Vertical distance from 50 feet to 99 feet (10 points)
contaminants to seasonal Greater than 100 feet (0 Points) 20
high water elevation of
ground water)

Wellhead Protection Area: Yes (20 points)
(Less than 200 feet from a private No (0 points) 20
domestic water source, or; less than
1000 feet from all other water sources)

Distance To Surface Water: Less than 200 feet (20 points)
(Horizontal distance to perennial 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points) 0
irrigation canals and ditches)

RANKING SCORE (TOTAL POINTS): 40

RECEIVED
APR 11 1996
OIL CON. DIV.
DIST. 3

Date Remediation Started: _____ Date Completed: 2/28/95

Remediation Method: Excavation ☒ Approx. cubic yards NA
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other CLOSE AS IS

Remediation Location: Onsite ☒ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Excavation - NO REMEDIATION NECESSARY

Ground Water Encountered: ☐ No ☒ Yes Depth 3'

Final Pit: Sample location see Attached Documents
Closure Sampling: _____
(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth 3'

Sample date 2/27/95 Sample time 1610

Sample Results

Benzene(ppm) ND

Total BTEX(ppm) 0.0

Field headspace(ppm) _____

TPH _____

Ground Water Sample: Yes ☒ No ☐ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 3/3/95

SIGNATURE

B. Shaw

PRINTED NAME
AND TITLE

Buddy D. Shaw
ENVIRONMENTAL COORDINATOR

TRAVEL NOTES: CALLOUT: 2/27/95 ONSITE: 2/27/95

OFF: (505) 325-8786



LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn: *Nelson Velez*
Company: *Blagg Engineering*
Address: *P.O. Box 87*
City, State: *Bloomfield, NM 87413*

Date: *2/28/95*
Lab ID: *2632*
Sample ID: *5310*
Job No. *2-1000*

Project Name: *GCU 170*
Project Location: *PW 1 @ GW (3') - Blow Pit*
Sampled by: *NV* Date: *2/27/95* Time: *16:10*
Analyzed by: *DLA* Date: *2/28/95*
Sample Matrix: *Water*

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
<i>Benzene</i>	ND	0.2
<i>Toluene</i>	ND	0.2
<i>Ethylbenzene</i>	ND	0.2
<i>m,p-Xylene</i>	ND	0.2
<i>o-Xylene</i>	ND	0.2
	TOTAL 0.0 ug/L	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *DLA*
Date: *2/28/95*

P. O. BOX 2606 • FARMINGTON, NM 87499

— TECHNOLOGY BLENDING INNOVATION WITH THE ENVIRONMENT —