

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arizoe Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	07668 30-045-25223
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

7. Lease Name or Unit Agreement Name	Gallegos Canyon Unit Com F
8. Well No.	# 162
9. Pool name or Wildcat	Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter <u>J</u> : <u>2150</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>29N</u> Range <u>12W</u> NM-M-1 San Juan County	
10. Elevation (Show whether OF, RAB, RT, GR, etc.) 5399'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Brake Head Repair</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attachment for procedures.

RECEIVED
JUN 5 1992
OIL CON. DIV.
DIST. 3

If you have any questions, please contact Julie Acevedo (303) 830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton/222 TITLE Sr. Staff Admin. Supv. DATE 6-19-92
TYPE OR PRINT NAME John Hampton TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES CHOLSON TITLE DEPUTY OIL & GAS INSPECTOR DIST. # DATE JUN 25 1992
COPIATIONS OF APPROVAL, IF ANY:

MIRUSU. Kill well w/ 2% KCL. NDWH. NUBOPS. TOH w/ TBG. TIH w/ scraper to 5900'. TOH w/ scraper. TIH w/ PKR & plug. Set plug 5850'. Set PKR & TST to 1500psi., release PKR & CIRC hole. Press. test CSG to 1000psi Held Ok. TOH W/ PKR. Install secondary seals & press. tst to 3000psi. OK. RI WLE. Run CBL-VDL-GR-CCL log from 3000 to surface. CMT top @ 2550 w/ stringers up to 800. Poor bond from 800' to surface. Run in hole. Shoot 2 holes at 730'. RD WLE. Fill hole & estab. feed rate of 1/2 BPM at 950psi. PMP 20 BBLS w/ no rtns. TIH w/ PKR. Set PKR at 316'. Estab. feed rate of 2 BPM @ 1350psi. PMP 175sxs W/2% CACL2 Cl B cmt. DISP CMT to 530'. TIH W/ 2 3/8 TBG. Tag CMT @ 583'. DRL CMT from 583-730. Circ hole clean, Press. test CSG to 500psi. Held OK. TOH. RI WLE. Run CBL-VDL-GR-CCL log from 800 to surf. Log shows some Hydraulic Isolation from 740' to 700'. RI WLE. RIH w/ 3 1/2 perf gun & shot 2 holes at 525. RD WLE. Est. feed rate of 3/4 BPM at 800psi. pump total of 30 BBls with no returns to surface. RU and pump 250sxs CL B W/2 % CACL2 mixing rate of 2 BPM @ 800psi. Displace CMT to a depth of 325'. no returns up bradenhead. TIH W/bit & Tag CMT @ 351'. DRL CMT to 525'. Circ hole clean. Press. test CSg to 500psi,. Held OK. TOH w/ BTM hole assembly. TIH w/ RET head. Circ sand off plug. TOH. Lay DWN plug. TIH w/ prod. 2 3/8" TBG and Landed @ 5870'. RDMOSU.