NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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iouthers	a that on	Producti	ion Co _e	Congress	Well No	. 5 in	SW	ME	½,
(Com	pany or Ope	erator)	T 29-H	(Lease)	, NMPM.,	gin Bekuta			Poo
					Sept. 5, 1962				
Please	indicate k	ocation:	Elevation	5610	Total Dep	th Chill	PBTD	970	
D C	В	A	PRODUCING IN	TERVAL -	Name of F	*		· · · · · · · · · · · · · · · · · · ·	
			Perforations	6172-0179	, 6190-680k,	6650-6866 ,	6308-		
	' G	H	Open Hole	····	Depth Casing Sh	.e 64:58	Depth Tubing_	6275	
L K	J	I	OIL WELL TES	-	bbls.oil,	bbls water in	hrs,		oke .ze_
		P	Test After A	cid or Fracture	Treatment (after re	covery of volume	of oil eq	ual to volume Choke	of
M	0		load oil use	d):bb	ls.oil,b	ls water in	hrs,	min. Size	
			GAS WELL TES	=					
			Natural Prod	l. Test:	MCF/Day;	Hours flowed	Choke	Size	
ning ,Casi	ng and Come	nting Reco			ack pressure, etc.)			· ·	_
Size	Feet	Sax	Test After A	cid or Fracture	Treatment:	G6 MCF/	Day; Hours	flowed 3	12
3-5/0-	285	200	Choke Size	Method	of Testing:	- Spale ix	upp '		
-0.46-		1500			(Give amounts of mat			water, oil,	and
		Meste			10-to send & 1	النون بالأفراد	and water	*	
-7/\$-	Chár								
-3/8°	64/AR		sand): Casing	Tubing	Date first new	le a	-11	The state of the s	
~7\\$e ~7\\$e	61.62 6275		Casing	Tubing	Date first new oil run to tar	ks	er FH	FN	
-1/8°	64.62 6275		Casing Press.	Tubing Press.	lactor fundame	Into /	ETE!	(ED)	
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2-1/89			Casing Press.	Tubing Press.	Marios Tunkers Moore Union Co	Into /	201	1002	
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