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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|  |  |                             |                         |   |                           |                        |  |
|--|--|-----------------------------|-------------------------|---|---------------------------|------------------------|--|
| Name of Company<br><b>PAN AMERICAN PETROLEUM CORPORATION</b> |  |                             |                         | Address<br><b>P. O. Box 480, Farmington, New Mexico</b> |                           |                        |  |
| Lease<br><b>Gallegos Canyon Unit-Dakota</b>                  |  | Well No.<br><b>189</b>      | Unit Letter<br><b>E</b> | Section<br><b>36</b>                                    | Township<br><b>T-29-N</b> | Range<br><b>R-13-W</b> |  |
| Date Work Performed  |  | Pool<br><b>Basin Dakota</b> |                         |   | County<br><b>San Juan</b> |                        |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Report of Potential Test**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This is to report the following Potential Test:

Potential Test December 10, 1964. Flowed 5957 MCFPD through 3/4" choke after 3 hours flow. Absolute open flow potential 7397 MCFPD. Shut in casing pressure after 7 days 2035 psig.

|              |          |         |
|--------------|----------|---------|
| Witnessed by | Position | Company |
|--------------|----------|---------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

|                        |              |                        |                    |                 |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev.              | T D          | P B T D                | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |              |                        |                    |                 |
| Open Hole Interval     |              | Producing Formation(s) |                    |                 |

### RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

|             |   |
|-------------|---|
| Approved by | Original Signed By<br><b>A. R. KENDRICK</b> |
| Title       | <b>PETROLEUM ENGINEER DIST. NO. 3</b>       |
| Date        | <b>DEC 28 1964</b>                          |

|          |   |
|----------|---|
| Name     | ORIGINAL SIGNED BY<br><b>A. R. TURNER</b> |
| Position | <b>Administrative Clerk</b>               |
| Company  | <b>PAN AMERICAN PETROLEUM CORPORATION</b> |

