

10

WELL RECORD

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LAND OFFICE		
TRANSPORTER	OIL GAS	
PRORATION OFFICE		
OPERATOR		

[illegible]

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

(Last)

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
Not Confidential..... 19.....

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	348	Guide			Surface
4-1/2"	10.5#	New	6260	Guide			Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	348	250	Halliburton 1 Plug		
7-7/8"	4-1/2"	6260	1500	Halliburton 2 Stage		

RECEIVED

JAN 4 1935

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6260 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Shut In December 3, 19 64

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was % was oil; % was emulsion; % water; and % was sediment, A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 4900 M.C.F. plus barrels of

Liquid Hydrocarbon. Shut in Pressure 1875 lbs.

Length of Time Shut in 18 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Any.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
T. Yates	T. Montoya	T. Farmington
T. 7 Rivers	T. Simpson	T. Pictured Cliffs
T. Queen	T. McKee	T. Menefee
T. Grayburg	T. Ellenburger	T. Point Lookout
T. San Andres	T. Gr. Wash	T. Mancos
T. Glorieta	T. Granite	T. Dakota
T. Drinkard	T.	T. Morrison
T. Tubbs	T.	T. Penn.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500	Surface sand and shale				
1500	1610	110	Pictured cliffs				
1610	3080	1470	Lewis shale				
3080	4260	1180	Mesaverde				
4260	5178	918	Mancos				
5178	5570	392	Gallup				
5570	5962	392	Base Gallup				
5962	6024	62	Greenhorn				
6024	6060	36	Graneros shale				
6060	6150	90	Graneros Dakota				
6150	6260	110	Main Dakota				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator PAN AMERICAN PETROLEUM CORP.
Fred L. Nabors, District Engineer
Name ORIGINAL SIGNED BY F. H. HOLLINGSWORTH

Address Box 480, Farmington, New Mexico
Farmington, New Mexico
Position or Title
(Date) December 29, 1964