

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004507678
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Amoco Production Company	8. Well No. 189
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-5294	9. Pool name or Wildcat Basin Dakota
4. Well Location Unit Letter <u>E</u> : <u>2480</u> Feet From The <u>North</u> Line and <u>1160'</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5685' RDB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: RECOMPLETE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company request permission to recomplete the subject well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lois Raeburn TITLE Business Assistant DATE 04-27-1995
TYPE OR PRINT NAME Lois Raeburn TELEPHONE NO. (303) 830-5294

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY - 1 1995
CONDITIONS OF APPROVAL, IF ANY:

CCU 189

TD = 6260', PBTD = 6225'

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1. Check anchors. MIRUSU. Blow down Well. Kill if necessary
2. NDWH. NUBOP. TOH with 2 3/8" tubing.
3. RU wireline unit with packoff. Perforate the following intervals underbalanced, 120 degree phasing, using 3 1/8" HSP. (charge performance: 12.5 gm, 0.34" EHD, 13.1" TTP)
Correlate to Lane Wells Acoustilog dated 11/23/64:
6072-6072
6154-6210
4. TIH with 2 3/8" tubing x packer. Set packer @ 6,125'.
5. RU Nitrogen. Establish Rate down tubing while monitoring pressures up annulus.
6. If well does communicate, TOH with Packer.
 - 6a. TIH with 2 3/8" tubing, land intake at 6187.
 - 6b. RDSU. RTP. Swab in if necessary.
7. If well does not communicate. TOH with Packer.
8. TIH with BP. Set at 6050'. Pressure test casing to 1000#. Notify eng. if casing fails.
9. Release BP. Set at 6140'. Dump 20' sand over BP. Prep to Frac.
10. Frac Two Wells with approximately 50,000 #.
11. Flowback well.
12. Circulate sand off of BP. TOH with BP.
13. TIH with 2 3/8" tubing, land intake at 6187'
14. RDSU. RTP. Swab in if necessary