

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

February 15, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Corp., acting by & thru  
its managing agent, Tenneco Oil Co.  
(Company or Operator)

USA Glenn H.  
Callow "B"  
(Lease)

Well No. 3, in SW  $\frac{1}{4}$ , NE  $\frac{1}{4}$ ,

G, Sec. 31, T. 29N, R. 13W, NMPM, Gallup Pool

Unit Letter

San Juan

County. Date Spudded 11-5-61

Date Drilling Completed 11-14-61

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Elevation 5866 GL Total Depth 6323 PBD 5650

Top Oil/Gas Pay 5543 Name of Prod. Form. Cha Cha Gallup

PRODUCING INTERVAL -

Perforations 5543-49

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6323 Depth \_\_\_\_\_ Tubing 5531

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): Pumped 19 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>126'</u>	<u>100</u>
<u>5-1/2"</u>	<u>6314'</u>	<u>250</u>
<u>2-3/8"</u>	<u>5518'</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000 lbs 10-20 sand; 30,000 gal oil

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 75 Press. 10 oil run to tanks 2-14-62

Oil Transporter Four Corners Pipeline Company

Casinghead Jalon Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 16 1962, 19\_\_\_\_

Tenneco Corp., acting by & thru its managing  
agent, Tenneco Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: L. B. KENDRICK

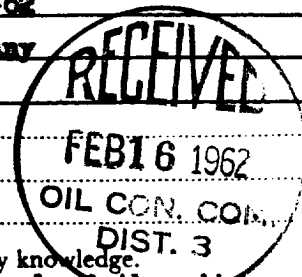
Title PETROLEUM ENGINEER DIST. NO. 3

By: L. B. Plumb  
(Signature)

Title District Production Superintendent  
Send Communications regarding well to:

Name L. B. Plumb

Address P. O. Box 1714, Durango, Colorado



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OIL CONSERVATION COMMISSION	
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