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U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 101 079065
LEASE OR PERMIT TO PROSPECT _____
Hagood

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL.

Company Aztec Oil and Gas Company Address Drawer # 570, Farmington, N.Mex.
Lessor or Tract Hagood Field Brush Gallup State New Mexico
Well No. 14-G Sec. 34 T. 29N R. 13W Meridian N.M.P.M. County San Juan
Location 2100 ft. ^{40N} of N Line and 700 ft. ^{4E} of E Line of Section 34 Elevation 5815 G.L.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. ORIGINAL SIGNED BY JOE C. SALMON
Signed _____

Date January 13, 1961 Title Joe C. Salmon
District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 12/7, 1961 Finished drilling 12/28/61, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>5656</u> to <u>5673</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8	5/8	191	140	displacement two plug		
4	1/2	5752	400			
2	3/8	5655	---			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil fraced with 20,300# sand and 670 Bbls. oil. Flushed with 190 Bbls. oil.						
Breakdown pressure - 1500#, Max. pr. - 3000#, Avg. Treating pr. - 2800#.						
I.R. 25.1 bpm shut-in 1200#, 5-min. shut-in 800#						

TOOLS USED

Rotary tools were used from 0 feet to 5752 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 5724 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____ 19____

The production for the first 24 hours was 237 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	156	156	Surface
156	550	394	Sand and Shale
550	2323	1773	sand and shale
2323	3237	914	sand and shale
3237	3851	614	sand and shale
3851	4424	573	sand and shale
4424	4811	387	sand and shale
4811	5750	939	sand and shale

PICTURED CLIFFS 1598, CLIFF HOME - 1770, POINT LOOKOUT - 4088, GALLUP - 5284

