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Appropriate District Office
DISTRICT I
O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II
20. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

								Well A	PI No.			
perator								30-	045-07	7684	200	
Sirgo Operating,	Inc.							1 30-	043 0 /			
Address P.O. Box 3531, Mi	dland '	Tevas	7970	02								
Reason(s) for Filing (Check proper box)	iranu,	ICAGS	.,,,,			XX Othe	r (Please expla	ain)				
New Well		Change i	-		f:							
Recompletion	Oil	느	Dry C			Cl	ange we	11 numbe	rs.			
hange in Operator	Casinghe	ad Gas	Cond	ensate	<u> </u>		2/ #1					
change of operator give name ad address of previous operator		old	#_	12	- 30	0 6	36 # 1	()	,			
I. DESCRIPTION OF WELL	AND LE							Vind	ndian	1,	ase No.	
NW Cha Cha Unit	6	Well No. Pool Name, Including Cha Cha G			-6 · 0 · · · · · · · · · · · · · · · · ·			Kind of Lease Lease No. State, Federal or Fee 14-20-603-2/				
Location	10	80)	1	and 106			121	Line	
Unit Letter	_:_19_	00	_ Feet l	From T		Line	and LOG		et From The _	<i>V</i> V		
Section 36 Towns	nip 29	N	Rang	<u>e 1</u>	.4W	, NN	IPM,	San Jua	in		County	
II. DESIGNATION OF TRA	NSPORT	ER OF C	OIL A	ND N	ATUI	Address (Give	Z.	hich approved	copy of this for	rm is to be se	ni)	
Name of Authorized Transporter of Oil Or Condensate					Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, NM 87401							
Giant Refining Co.	anhard Cre	- 	Or D	ry Gas					copy of this for		nt)	
Name of Authorized Transporter of Casi	ngnead Gas	<u>ا</u> ــا	ינו זו	7 048		, sources (CIN						
f well produces oil or liquids, ive location of tanks.	Unit	Unit Sec. Twp. Rge. Is gas actually connected? Wi						When	n ?			
this production is commingled with that	t from any o	ther lease o	r pool, g	give cor	nmingli	ng order numb	er:					
V. COMPLETION DATA		l Oil We	11 1	Gas V	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	1	" i					<u>i </u>	1		1	
Date Spudded		Date Compl. Ready to Prod.				Total Depth	Fotal Depth P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
³ erforations									Depth Casing	Shoe		
						CEMENTI	NG RECOR		T 6	ACKS CEM	ENT	
HOLE SIZE	C.	CASING & TUBING SIZE				DEFINGET			1	OAONO OZMENI		
. TEST DATA AND REQUI	EST FOR	ALLOV	VABL	E						6.11 04 hav	N	
)IL WELL (Test must be after	recovery of	total volum	e of loa	d oil ar	nd must	be equal to or	exceed top all	lowable for the	s depth or be f	or full 24 hol	<i>rs.)</i>	
Date First New Oil Run To Tank	Date of 7	[est				Producing M	ethod (Flow, p	owny, gas iyi, d	<i></i>			
Length of Test	Tubing F	Tubing Pressure				Casing Pressure Chake Size						
ctual Prod. During Test Oil - Bbls.					Water - Bills	- Lipida	9 4 1001	Gad Mg F				
							JAN:	1 4 1991				
GAS WELL		1 24				Bbls. Conder	OLC	ON. D	Cravity of C	ondensate	4.7.2.2.2.2.2.	
Actual Prod. Test - MCF/D	Length o	af Test				Bois. Conder		IST. 3		eciadines.	Dy-	
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Press			Choke Size				
wante tropped (hand ones h. A.												
VI. OPERATOR CERTIFI	CATE C	F COM	IPLIA	NCI	Ξ			NCEDV	ATION I	DIVISIO	NC	
I hereby certify that the rules and res	gulations of the	he Oil Cons	servation	n.		11 '		MOFUA			J14	
Division have been complied with a	nd that the in	formation g	given abo	ove				س ـ	JAN 1	4 1991		
is true and complete to the best of m	y kaowieage	, and benef.	•			Date	Approve	ea				
Bannin	1	int	in			_		3.	ج زين	Tham?		
Signature						By						
Bonnie Atwater	Pro	ductio			<u>cia</u> n	11		201	EHVISOR	DISTRIC	JF #3	
Printed Name	^	15/605	Tide			Title						
January 10, 1991	9	15/685	elephon	e No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.