

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M. January 19, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Company State Gas Unit A, Well No. 1, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G, Sec. 36, T. 29-N, R. 11-W, NMPM., Basin Dakota Pool  
Unit Letter

San Juan

County. Date Spudded 11-17-61 Date Drilling Completed 12-2-61  
Elevation 5641.7 G.L. Total Depth 6522 PBTD 6474

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6342 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6362-6342, 6338-6334, 6276-6269

Open Hole None Depth Casing Shoe 6508.93 Depth Tubing 6272.44

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: Not Tested MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	249.51	250
4 1/2	6498.43	750
2 3/8	6263.61	Tubing

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3092 A.O.F. MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Single point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 300 gal MSA acid, 105,000# 20/40 sand, 104,700 gal water

Casing Tubing Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks Not Connected

Oil Transporter McWood Corporation

Gas Transporter Southern Union Gas Company

Remarks: Well is not connected to pipeline. Estimated date of connection March 1, 1962

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved \_\_\_\_\_, 19 \_\_\_\_\_

**OIL CONSERVATION COMMISSION**

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

**RECEIVED**  
The Atlantic Refining Company  
(Company or Operator)  
By: B. J. Sartain JAN 22 1962  
(Signature) OIL CON. COM.  
Title: Drilling Supervisor DIST. 3  
Send Communications regarding well to:  
Name: The Atlantic Refining Company  
Address: Box 2197 Farmington