los 1980, Hobbe, NM 88240

State of New Mexico / Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICT E P.O. Drawer DD, Astesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brisos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRANS	PORT OIL	AND NA	TURAL GA	S	W/Ne				
Operator Inc.					Well API No. 300450				10768E		
Conoco, Inc.	3004507685										
ddress 10 Desta Drive, Sui	te 100W	Midlan	d, TX 79	705							
eason(s) for Filing (Check proper box)				Out	es (Piesse explo	in)			•		
ew Well	Oil (Change in Tran	Cos	Fffo	ctive Dat	'A 0-+-h	.am 1 1	003			
Accomplation	Casinghead	•	desembs []		ccive bac	e <u>Octob</u>	er r	, , , , , , , , , , , , , , , , , , , ,			
change of operator give name d address of previous operator ARCO			mpany, 18	316 E. M	lojave, Fa	rmingto	n. New	Mexico	87401		
a somet or heaven observe											
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Include				g Founation		Kindo	(Lease	-	Lease No.		
# Notes				Dakota			ederal or Fee E7122				
ocation			••	. •	101			East	Line		
Unit LetterG	_: <u>18</u>	300 Poo	t Prom The NO	rth_Lia	e and181	L5 F#	t From The .				
Section 36 Township	29N	Ras	11W	, N	MPM.	S	n Jua	n	County		
		OF OT	4 N/W N/ 4 779 E	DAT CAR	-						
II. DESIGNATION OF TRAN	SPORTER	or Condensate	X3	Vocases (Ou	4 800 (3) 10 W						
Meridian Oil Company				P.O. Box 4289 Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casing	ghead Gas		Dry Cos [3]	Address (Git	Box 264	nc a approves OO Albi	uauera:	ue. NM	87125		
Sunterra Gas Gath	Sec. Tw	Rga.	le gas actually connected? When ?								
ive location of tanks.	Unit G	36 j 2	29N 11W		es						
this production is commingled with that	from any other	or lease or pool	, give comming!	ing order sum	ber:						
V. COMPLETION DATA		Oil Well	Ges Well	New Well	Workover	Deepen	Plug Back	Same Res'V	Diff Res'v		
Designate Type of Completion	- (X)	i	<u> </u>	<u> </u>	<u>i </u>	<u> </u>	-	<u> </u>			
Date Spootded	Date Comp	i. Ready to Pro	×4.	Total Depth			P.B.T.D.				
Devations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Forms	rice.	Top Ol/Gas Pay			Tubing Dep	Tubing Depth			
Elevations (DF, ICLS, N1, CN, CL)							Depth Casing Shoe				
reformions								-			
	т	UBING, C	ASING AND	CEMENT	NG RECOR	D					
HOLE SIZE	0 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			DEPTH SET			SACKS CEMENT				
			<u>,</u>				 				
	 										
							<u> </u>				
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	LLOWAB	LE lead oil and mus	the equal to a	r exceed too elle	owable for the	s depth or be	for full 24 hou	es.)		
OIL WELL (Test must be after Date First New Oil Rus To Tank	Date of Te		COS OR GAS MAD	Producing h	Hethod (Flow, pa	ump, gas lift,	ee.) ,				
DER LAN LAN ON VIE 10 1-							Code Size (1007) 15 1883				
Leagth of Test	Tubing Pre	SELFR.		Cating Pres				UU:	1200		
Actual Prod. During Test	Oil - Bbls.	Oil - Rhie			Water - Bbls.			Gar Merry CON. 111			
Wome Line panel 1	5.			<u> </u>				Dist	- জ		
GAS WELL					- ARP		Covin of	Condensate			
Actual Frod Test - MCF/D	Length of	Test		Bbis. Cond			Chave, C	and mellinging	•		
Testing Method (pitot, back pr.)	Tubing Pro	esaure (Shut-m)	Casing Pres	une (Shut-ia)		Choke Siz	•			
ting terring fact, ever h. 4						<u></u>					
VL OPERATOR CERTIFIC	CATE OF	COMPL	IANCE		OIL CO	NSERV	ATION	DIVISIO	NC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above											
is true and complete to the best of my knowledge and belief.				Date Approved OCT 7 1993							
Diet 1. 20		ly			- EE	7	\sim	/			
But Teall	y_			Ву		3.i.l					
Bill R. Keathly	Sr. Ragn	Letory	Spec.			SUPERV	ISOR DI	STRICT A	‡ 3		
Printed Name 9.30 93	914	-656 - Telepi	5424	Titl	9						
Date		Telepl	base No.						المستورين		
the second of the second of the second of the second	21										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.