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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

**New Well  
Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, N.M.      January 23, 1961

(Place)

(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

Humble Oil & Ref Co Navajo Tribe of Indians, Well No. 8, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

G, Sec. 36, T. 29-N, R. 14-W, NMPM, Cha Cha Gallup Pool

Unit Letter

San Juan

Date well completed 1-22-61

County. Date Spudded 12-28-60

Date Drilling Completed 1-8-61

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

9 1980' FNL & 1980' F EL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8	198	200
4 1/2	5594	175
2	5510	-

Elevation 5894 DF Total Depth 5610 PBD 5577

Top Oil/Gas Pay 5502 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5502-5512

Open Hole - Depth Casing Shoe 5605 Depth Tubing 5519

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 186 bbls. oil, - bbls water in 22 1/2 hrs, - min. Size Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gals lse crude, 22,500# sand & 750# adomite

Casing Press. 180 Tubing Press. 160 Date first new oil run to tanks 1-21-61

Oil Transporter McWood Corporation

Gas Transporter none

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN. 26 1961, 19.

Humble Oil & Refining Company

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: (Signature)

Title Agent

Send Communications regarding well to:

Name Humble Oil & Refining Company

Box 2347, Hobbs, N.M.

Address

STATE OF NEW MEXICO		
OIL & GAS REVENUE COMMISSION		
DATE OF RECEIPT		
NUMBER OF	L	
SANTA FE	/	/
FILE	/	/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
PRORATION OFFICE	GAS	
OPERATOR	/	/