1	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUES	. CONSERVATION COMMISSION ST FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-1 Elfective 1-1-65 AL GAS
•	Operator Francy Pasarya	c Crown Incompany	- 3	
	Energy Reserves Group, Incorporated Address D. O. Boy 2320 Group, My 03601			
	P.O. Box 3280, Casper, WY 82601 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion	Change in Transporter of: OII Dry	Name c	hange from Clinton Oil
	Change in Ownership		densate Compan	Y
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND			
	Gallegos Canyon Un:	it 66 West Kutz-I		Legse No. Sederal or Fee Federal SF07892
	Location			
	Unit Letter G: 1970 Feet From The North Line and 1860 Feet From The East			
	Line of Section 35 To	wnship 29N Range	13W , NMPM, S	an Juan County
m.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil			pproved copy of this form is to be sent)
	Name of Authorized Transporter of Ca	singhead Gas Or Dry Gas X	Address (Give address to which a	pproved copy of this form is to be sent)
	El Paso Natural Gas Company Box 990, Farmington, NM 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Yes	When
IV	If this production is commingled wi	th that from any other lease or pool		•
	Designate Type of Completion - (X)		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Flowerian (DE DVD DT CO	N		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	APPINE.	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovered to get Journe blood	oil and must be equal to or exceed top allow
i	OIL WELL able for this depth of the formula 24 hours)			
			Producing Method (Flaggrep. MAR 2 9 1976).	
	Length of Test	Tubing Pressure	OIL COM. COM.	Choke Size
Ī	Actual Prod. During Test	Oil-Bbls.	Water-Bue. DIS	Gae-MCF
ι				
r	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		-	SSSS COMMITTEE AND	Granny or Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L VI. 4	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

District Clerk

3-25-76

Old C-104 and C-110

APPROVED MAR 2 9 1976

OMBORNAL MONED BY N. E. MAXWELL, JR.

TITLE PUTROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply