

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-0702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
COLLINS 1

9. WELL NO.
7800619011

10. FIELD AND POOL, OR WILDCAT
FLUCHER KUTZ PC

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE
San Juan NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Snyder Oil Corporation (505) 632-8056

3. ADDRESS OF OPERATOR
P.O. 2038 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1750' FNL & 1190' FWL, Sec 31, T29N, R10W, NMPM

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Subject: Well Plugged and Abandoned on
April 6, 1994.
Per attached report.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

OIL CO. DIST. 2
94 APR 16 14:17
RECEIVED
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne Converse

TITLE Engineer

DATE 04/11/94

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

APR 19 1994

DISTRICT MANAGER

*See Instructions on Reverse Side

Snyder Oil Corporation
Collins #1
1750' FNL & 1190' FWL
Sec. 31, T29N, R10W
San Juan County, NM
NM-0702

April 7, 1994

PLUG AND ABANDONMENT REPORT

Cementing Summary:

- Plug #1 from 1858' to 1415' with 30 sxs Class B cement over PC perforations.
- Plug #2 from 1520' to 1363' with 11 sxs Class B cement inside casing.
- Plug #3 from 772' to 500' with 18 sxs Class B cement, inside casing.
- Plug #4 from 165' to surface with 67 sxs Class B cement, circulated 1 bbl of good cement out bradenhead.

Plugging Summary:

- 3-31-94 Safety meeting. Drive rig and equipment to location. Rig repair. RU. SDFN.
- 4-4-94 Safety meeting. Service rig. ND wellhead, NU BOP. POH and LD 87 jts 1" tubing. PU 2" work tubing and RIH with open ended tubing to 1858'. Load hole with 40 bbls water. Plug #1 from 1858' to 1415' with 30 sx Class B cement over PC perms. POH with tubing. WOC. SDFN.
- 4-5-94 Safety meeting. Open up well, no pressure. TIH with tubing and tag cement @ 1742'. POH to 1735'. Load hole with 15 bbls water, pressure test csg to 500 psi, held ok. Spot 3 bbls of 8.4# 40 vis mud from 1735' to 1520'. POH to 1520'. Plug #2 from 1520' to 1363' with 11 sxs Class B cement inside casing. POH to 1243'; mix and spot 7 bbls of 8.4# 40 vis mud from 1243' to 770'. POH and LD tubing. Perforate 4 holes @ 765'. Repair pump truck. Attempt to pump into holes, pressured up to 1000#. Perforate 4 holes @ 675'. Attempt to pump into holes, pressured up to 1000#. Procedure change approved by W. Townsend, BLM. TIH with open ended tubing to 772'. Plug #3 from 772' to 500' with 18 sxs Class B cement inside casing. POH and LD tubing. WOC. SDFN.
- 4-6-94 Safety meeting. TIH and tag cement @ 505'. POH to 500'; mix and spot 5 bbls 8.4# 40 vis mud from 500' to 160'. POH and LD tubing. Procedure change approved by W. Townsend with BLM. Perforate 4 holes @ 165'. Establish circulation with 8 bbls water out bradenhead. Plug #4 from 165' to surface with 67 sxs Class B cement, circulated 1 bbl of good cement out bradenhead. Shut well in. WOC. ND BOP. Cut wellhead off. Install P&A marker. Rig down and move off.
Joe Rulabid with BLM was on location.