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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106.)

Name of Company Pan American Petroleum Corporation				Address Box 480, Farmington, New Mexico			
Lease Gallegos Canyon Unit		Well No. 93	Unit Letter E	Section 36	Township T-29-N	Range R-12-W	
Date Work Performed		Pool Basin Dakota			County San Juan		

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

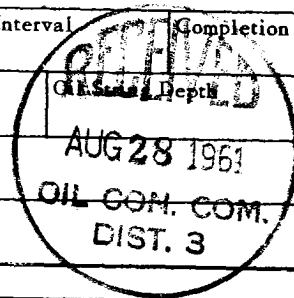
Detailed account of work done, nature and quantity of materials used, and results obtained.

Set 4-1/2" casing at 6043' with DV tool at 1645'. Cemented first stage with 275 sacks 6 percent gel cement containing 1-1/2 pounds Tuf Plug and 100 sacks neat cement. Tested casing with 3000 psi for 15 minutes, held ok. Cemented second stage with 285 sacks 6 percent gel cement. Did not circulate. Gas continued to kick at surface. Closed rams 2-3/4 hours to stop agitation and allow cement to set. Picking up 2-3/8" tubing. Ried well down and attempted to kill and continued to gas out 4-1/2 - 8-5/8" annulus. Attempted to breakdown formation at 1000 psi but unsuccessful. Ran 1" pipe to 426' and cemented with approximately 150 sacks cement containing 2 percent Calcium Chloride. Circulated 30 sacks, good cement and slightly gas cut. Well completely dead on 4-1/2 - 8-5/8" annulus while waiting on cement, however while welding mandrel on head well started to gas and kick lightly on 4-1/2 - 8-5/8" annulus. Completed welding head and nipped up. Picked up 2-3/8" tubing and drilled DV tool and cleaned out to 6010'. Circulated 3 hours with mud and 3 hours with water. Tubing landed at 5950'. Installed Christmas tree. Resumed drilling operations.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter		
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		



RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by Supervisor Dist. # 3		Name ORIGINAL SIGNED BY	
Title Original Signed Emery C. Arnold		Position L. O. Speer, Jr.	
Date AUG 28 1961		Company Area Superintendent	
		Pan American Petroleum Corporation	

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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