

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Astec FORMATION Pictured Cliffs

COUNTY San Juan DATE WELL TESTED 12-30-55

Operator S.U.G.Co. Lease Wilson # 1 Well No. 1

Unit
1/4 Section N.E. Letter 4 H Sec. 31 Twp. 29 Rge. 10

Casing: 5 1/2 " O.D. Set At 1796 Tubing 1 " WT. 1.7 Set at 1827

Pay Zone: From 1796 to 1840 Gas Gravity: Meas. _____ Est. .660

Tested Through: Casing Tubing _____

Test Nipple 2" I.D. Type of Gauge Used _____
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 610 Tubing: 610 S.I. Period 7 days

Time Well Opened: 2 P.M Time Well Gauged: 5 P.M

Impact Pressure: 18.5 Hg

Volume (Table I)	<u>1865.2</u>
Multiplier for Pipe or Casing (Table II)	<u>1.068</u>
Multiplier for Flowing Temp. (Table III) <u>51°</u>	<u>1.0088</u>
Multiplier for SP. Gravity (Table IV)	<u>.9924</u>
Ave. Barometer Pressure at Wellhead (Table V)	<u>11.8</u>
Multiplier for Barometric Pressure (Table VI)	<u>.991</u> (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) =	<u>1976</u>



Witnessed by: _____ Tested by: Ferrari & Hackney
Company: _____ Company S.U. Gas Co.,
Title: _____ Title: _____

OIL CONSERVATION COMMISSION

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