Submit 5 Croles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRANS	SPORT OIL	AND NA	TURAL GA					
Conoco Inc.	Well API No.									
Address							 			
3817 N.W. Expr	essway,	Oklahom	a City, C		2 es (l'Iease expla	ie) .				
New Well		Change in Tra	nsporter of:	_	•	•	.	<i>_</i> ,		
Recompletion Change in Operator	Oil Casinghead		y Gas ndensata	Effec	tivea	late.	· 7-1-	-9/		
If change of operator give name Meso	a Operat	ing Lim	ited Part	nership,	P.O. Box	x 2009,	Amaril1	o, Tex	as 79189	
II. DESCRIPTION OF WELL	AND LEA			·						
Lease Name. State Com AA Well No. Pool Name, Including Formation Atter Pictured Ciff State, Federal or Fee Lease No.										
Location Unit Letter	. <u>. 16</u>	50 Fe	at Prom The 🗘	beth u.	e and 16:	50 F	et From The .	Eas	<u> </u>	
Section 36 Townshi	291	U Ra	ngo 101	U,N	мрм,	San	Juan	 	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas or Dry Gas (XX)					Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas well produces oil or liquids, Unit Sec. Twp. Rga.				P.O. Box 1492, El Paso, Texas 79999 Is gas actually connected? When 7					•	
give location of tanks.	1 61	3610	4110	L \	185		·			
If this production is commingled with that I	from any other	er lease or pool	, give commingi	ing order much	ber:				,	
Designate Type of Completion	· (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Rea'v	
Date Spudded		Compl. Ready to Prod.			Total Depth				1	
Elevations (DF, RKB, RT, GR, etc.)	etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe					
TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT .			
								BIMEN		
					in in			EPE P		
V. TEST DATA AND REQUES OIL WELL (Test must be after ri	T FOR A	LLOWABI	E	l		<i>Ĭ</i>	ALAY!	0 3 1991		
V. TEST DATA AND REQUES OIL WELL (Test must be after ri Date First New Oil Run To Tank	Date of Test	ai volume of io	da ou ana musi	Producing Me	thod (Flow, pur	wa bie jor mu rφ, gas lift, e	ic.)	ON D	# V -1-Vi	
Length of Test Tubing Pressure							OIL COIL			
Lengui or Ten	Tubing Pressure			Casing Parkeure			Choke Size DIST.			
Actual Prod. During Test	Oil - Bbis.			Water - Bbla.			Gas- MCF			
GAS WELL							•	•		
Actual Prod. Test - MCF/D	Length of T	est .		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pres	sure (Shut-in)	-	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMPLL	ANCE		NI 00N	0551				
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my k	nowledge and	belief.		Date	Approved	I	MAY 0 3	1991		
Signature				By_ Bus Chang						
W.W. Baker Administrative Supr.				SUPERVISOR DISTRICT 43						
5-1-91	(40	5) 948-3	120	Title.		•				
Date		Telephor	e No.		•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.