NO. OF COPIES REC	15		
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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PROBATION OFFICE			

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURA						Form C-104 Superseptes Old C-104 and C-126 Effective 1-1-65  GAS		
1.	IRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE							•	
	Supron Energy Corporation								
	Address								
	P.O. Box 808, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain)								
	New Well	Change in Transporter of:							
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate Change in name of operator								
	If change of ownership give name and address of previous owner								
11.	DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease No.								
	Zachry			Basin Dakota		ł	State, Federal or Fee <b>Federal</b> 080		
	Location	r40			1020		W- c4		
	Unit Letter H ; 1.	510 Feet From The	North	<u>l</u> Lin	e and 1030	Feet From '	The <b>East</b>		
	Line of Section 33 To	wnship 29 Nort	<b>h</b> Rar	nge	10 West , NMP	м, <b>S</b>	ian Juan	County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Note of Authorized Transporter of Oil   Or Condensate   Address (Give address to which approved copy of this form is to be sent)								
	Name of Authorized Transporter of Other	_ 10%			Farmington, New Mexico 87401				
	Name of Authorized Transporter of Ca Southern Union Gath		Dry Gas		Address (Cive address to which appropriate International Bid Attn: R. J. McCrary		g., Dallas, Texas 75270		
	If well produces oil or liquids, give location of tanks.	Unit Sec.		10W	Is gas actually connec	ted? Wh	en		
IV.	If this production is commingled wi COMPLETION DATA								
	Designate Type of Completic	on - (X)	Gas	Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv.	
	Date Spudded	Date Compl. Ready to	o Prod.		Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing F	`ormation		Top Oil/Gas Pay		Tubing Depth		
	Perforations		<u> </u>			· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe		
		TUBIN	G. CASIN	IG. AND	CEMENTING RECO	RD			
	HOLE SIZE				DEPTH SET		SACKS CEMENT		
		!					<u>i</u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Cil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
	Actual Prod. During Test	Cil-Bbls.		Water-Bbis.		Gan-MCF			
	GAS WELL						Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test			Bbis. Condensate/MMC			s. o <sup>sta</sup>	
	Testing Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in )		Casing Pressure (Shu	t-in) 	Choke Size		
VI.	I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION COMMISSION				
				APPROVED					
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick						
	Original Signed By			TITLE SUPERVISOR DIST. #4					
	Rudy D. Motto				This form is to be filed in compliance with RULE 1104.				
					If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation			N ING GRATECTOR	
	Rudy D. Hotto (Signature)  Area Superintendent				tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
	(Ti	(tle)			able on new and recompleted wells.				
	July 2, 1977 (Date)				Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				
					completed wells.		•		