

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYForm Approved.  
Budget Bureau No. 42-R1424

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR  
ENERGY RESERVES GROUP, INC.3. ADDRESS OF OPERATOR  
P.O. BOX 3280, CASPER, WYOMING 826024. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL & 1850' FWL (NW SE NW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other)

## SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐5. LEASE  
SF-078926  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Gallegos Canyon Unit - Pict. Cliffs  
8. FARM OR LEASE NAME  
9. WELL NO.  
87  
10. FIELD OR WILDCAT NAME  
West Kutz Pictured Cliffs  
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec. 35, T29N, R13W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
Grd - 5840

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was plugged and abandoned in 1966 with all casing left in the hole. Energy Reserves Group, re-entered the well to 1800' in 1976 but did not perforate or do any other completion work.

Energy Reserves Group proposes to plug and abandon this well as follows:

1. With tbg. in the well, load wellbore w/drilling mud.
2. Spot 10 sx. Class "B" cmt w/2% CaCl<sub>2</sub> from 1200' to 1100'.
3. Spot 5 sx. Class "B" cmt w/2% CaCl<sub>2</sub> from 50' to surface.
4. Install dry-hole marker. Clean up<sup>2</sup> and restore location.

Spot 100' plug from 250' to 150'

It is proposed to start the work after about April 15, 1980, depending upon weather and road conditions.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J E Jones TITLE Senior Prod. Eng. DATE April 2, 1980

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

APPROVED  
JAMES F. SIMS  
DISTRICT ENGINEER