

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

June 9, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

(Company or Operator)

Nexico Fed "D" Well No. 1, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Lease)

A

Sec. 32

T. 29N

R. 10W

NMPM.,

Astoria - Fruitland

Pool

Unit Letter

San Juan

County. Date Spudded December 2, 1960 Date Drilling Completed

December 8, 1960

Elevation 5615' M Total Depth 2009' PBTD 1976'

Top ~~Oil~~/Gas Pay 1603 Name of Prod. Form. Fruitland

PRODUCING INTERVAL -

Perforations 1651-83' $\frac{1}{4}$ shots per foot

Open Hole none Depth 2009' Casing Shoe 2005' Depth 1976' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: AGF 1523 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# & 28,500 gallons water

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

OD Size	Feet	Sax
10-3/4	146	175
5-1/2	2013	300
2"	1779	
1"	1690	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: June 9, 1960

Skelly Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original _____

By: A. R. KENDRICK
PETROLEUM ENGINEER DIST. NO. 3

Title _____

By: (Signed) P. E. Cooper
(Signature)

Title District Superintendent
Send Communications regarding well to:

Name SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico



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