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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TOTHA	NSP	UHI UIL	AND NAT	UNAL GA	Well A	Pl No.			
Texaco Exploration & Production Inc.							30-045-07720				
3300 N. Butler, Fa					401						
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:  Recompletion  Change in Operator  Casinghead Gas  Condensate  Content of Change  Change in Operator  Casinghead Gas  Condensate							Please explain) Pool & Formation Name  c Pruitland Sand  Aztec Fruitland.				
change of operator give name nd address of previous operator											
I. DESCRIPTION OF WELL A	AND LEA	ASE Wall No	Pool N	lame Includit	e Formation		Kind o	( Lesse	L	ase No.	
ease Name Mexico Federal 'D' Com  Well No. Pool Name, Includin Aztec Fru					itland Sa	ınd	State,	State, Federal or Fee		)	
Location Unit LetterA	:11	90'	Feet F	rom The	North Line	and117	70' Fe	et From The _	East	Line	
Section 32 Township	291	29N Range 10W NMPM,					San Juan County				
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OR OF O	IL AN	ND NATU	RAL GAS Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be se	ni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X  El Paso Natural Gas Co.						Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499					
If Paso Natural Gas C  If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When Yes						
f this production is commingled with that	from any of	her lease or	pool, g	ive comming!	ing order num	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudde1		pl. Ready to	Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.		<u> </u>	
Elevations (L'F, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>				<u></u>			Depth Casin	g Shoe		
	<del> </del>	TURING	CAS	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	C/	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR	ALLOW	ABLE	E delland must	the equal to or	exceed top alle	owable for th	is dependent li	Fiul 24 Bo		
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of T	est est	oj ioda	1 Ou and must	Producing M	ethod (Flow, p	ımp, gas lift,	elca	एं दिने	<del>*** 112 ***</del>	
Length of Test	Tubing P	Tubing Pressure				Casing Pressure			Choke SMAR 2 6 1993		
					Water - Bbls.			GOIL CON.			
Actual Prod. During Test	Oil - Bbls.							DIST. 7			
GAS WEILL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  MAR 2 6 1993  Date Approved  The state of t						
Signature Ted A. Tipton Area Manager Printed Name 3-26-93 (505)325-4397					By SUPERVISOR DISTRICT 13 Title						
3-26-93		<u> </u>			I ITIE	;					
Date		16	lephone	: 140							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells. MOGCD (5)