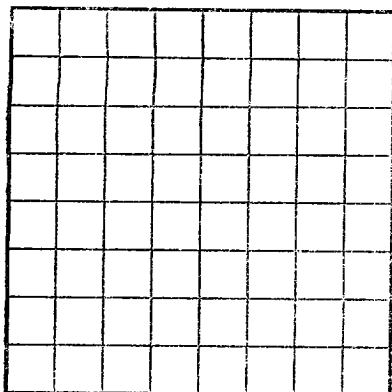


Santa Fe

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

Company Delhi Oil Corporation Address 1314 Wood Street - Dallas, Texas
Lessor or Tract Helen Jackson Field Blanco-LaPlata State New Mexico
Well No. 1 Sec. 34 T. 29 R. 9 Meridian NMTM County San Juan
Location 990 ft. N. of 990 ft. E. of Sec. 34 Line of 5712 DF
(Darius floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 7, 1952 Signed J. H. Nowell
Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 5/9/52, 19____ Finished drilling 6/20/52, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3745 to 3850 - G No. 4, from _____ to _____
No. 2, from 4370 to 4507 - G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	3 RT	NATL	98	None				Surface
7	20	8 RT	Repb.	3809	Baker				Long string
1.9	2.75	10 RT		4085	None				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	108	110	Hallib	Drlg. w/water	
7	3790	200	"	"	
1.9	4070				

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1 1/2	Tin	J.N. G.	1230	6/22/52	3365-4507	no not req. a/c drlg w/gas

TOOLS USED

Rotary tools were used from 0 feet to 3791 feet, and from _____ feet to _____ feet
Cable tools were used from 3791 feet to 4507 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Well shut-in 7/3/52, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, 1020 ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ (Well shut-in 120 hrs CP 1070#)

EMPLOYEES

J. Cutshaw, Driller G. Bishop, Driller
W. H. Fortune, Driller E. H. Lottmann, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1175	1175	Massive beds of coarse to conglomeratic sandstones w/thinner beds of to bentonitic shales
1175	1316	641	Bentonitic shales w/thin local lenses of coarse quartz sandstone. Top Hirtland 1175
1316	2103	292	Interbedded sandstone shale & coal. Top Hirtland 1316
2103	2165	57	Sandstone w/thin streaks of hard sandy shale
2165	3745	1580	Top Pictured Cliffs 2103 Hard sandy to waxy shale w/thin sandstone lenses near base. Top Lewis 2165
3745	3850	105	Massive beds of med. grain sandstone w/thinner streaks of hard sandy shale. Top Cliffhouse 3745
3850	4370	520	Interbedded sandstone, shale & coal. Top Menefee 3850
4370	4507	137	Sand stone w/thin lenses of sandy shale Top of Point Lookout 4370.

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If piers or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-1