

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR Union Texas Petroleum Corporation						
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, N.M. 87499						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL; 990' FEL At top prod. interval reported below Same At total depth Same						
14. PERMIT NO. DATE ISSUED BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA						
5. LEASE DESIGNATION AND SERIAL NO. SF 080724-A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
7. UNIT AGREEMENT NAME						
8. FARM OR LEASE NAME Zachry						
9. WELL NO. 8						
10. FIELD AND POOL, OR WILDCAT Aztec Pictured Cliffs						
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T29N, R10W N.M.P.M.						
12. COUNTY OR PARISH San Juan		13. STATE NM				
15. DATE SPUDDED 8-20-55		16. DATE T.D. REACHED 8-24-55		17. DATE COMPL. (Ready to prod.) 8-31-55		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5634' DF
19. ELEV. CASING HEAD 5628' GL		20. TOTAL DEPTH, MD & TVD 2000'				
21. PLUG, BACK T.D., MD & TVD 1970'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-2000'		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1890' - 1966' Pictured Cliffs						25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log to correlate with 1955 electric log						27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
9-5/8"	36	161'		125 sx.		
5-1/2"	15.5	1883'		100 sx.		
3-1/2"	10.5	1984'	4-3/4"	118 cu. ft. 50/50 Poz with 6# Kolite & 2% CaCl ₂ /sx.		Circulated cmt.
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	
					SIZE 1-1/4"	DEPTH SET (MD) 1936'
31. PERFORATION RECORD (Interval, size and number) 1890, 1896, 1902, 1908, 1914, 1920, 1926, 1932, 1938, 1944, 1950, 1956, 1962, 1966						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
1890'-1966'			84,695 gals 2% KCl; 478,000 SCF N ₂ , & 80,000# sand, also 1500 gals. 15% HCl			
33.* PRODUCTION						
DATE FIRST PRODUCTION 8-31-55		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 1-22-84	HOURS TESTED 24	CHOKE SIZE 5/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 204	WATER—BBL. 0
FLOW. TUBING PRESS. 210		CASING PRESSURE 215	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 204	WATER—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Bennie Brown
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED J. A. Edmister		TITLE Engineering Analyst			DATE 2/27/84 MAR 0 5 1984	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA
BY *228 B*

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES ORDERED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.A.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUN 30 1987
OIL CON. DIV.
DIST. 3

I. Operator
Union Texas Petroleum Corporation
Address
375 US Highway 64, Farmington, NM 87401

Reason(s) for filing (Check proper box)

- ☐ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:

- ☐ Oil ☒ Dry Gas
☐ casinghead Gas ☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Zachry	Well No. 8	Pool Name, including Formation Aztec Pictured Cliffs	Kind of Lease State, Federal or Fee	Lease SF 080724
Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line of Section <u>33</u> Township <u>29N</u> Range <u>10W</u> NMPM, San Juan Co				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Sunterra Gas Gathering Company	P. O. Box 1809, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>A</u> Sec. <u>33</u> Twp. <u>29N</u> Rge. <u>10W</u>	

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert C. Frank
(Signature)

Permit Coordinator

June 25, 1987

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 30 1987, 19

BY [Signature]

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or d.
well, this form must be accompanied by a tabulation of the d.
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely fo
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter or other such change of
Separate Form C-104 must be filed for each pool in
completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.S.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size