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| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

I. Operator
Pan American Petroleum Corporation
Address
Security Life Building, Denver, Colorado 80202
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------------------|-------------|---------------|-------------------------------|-----------------------|
| Lease Name | Lease No. | Well No. | Pool Name, including location | Kind of Lease |
| Gallegos Canyon Unit | | 202 | Basin Dakota | State, Federal or Fee |
| Location | | | | |
| Unit Letter | | Feet From The | Line and | Feet From The |
| B | 1050 | North | 1450 | East |
| Line of Section | Township | Range | County | |
| 33 | 29N | 12W | San Juan | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | |
|--|---|------------|------------|-------|---------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address where approved copy of this form is to be sent) | | | | |
| Plateau, Inc. | Box 108, Farmington, New Mexico | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address where approved copy of this form is to be sent) | | | | |
| El Paso Natural Gas Company | Box 990, Farmington, New Mexico | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Range | Is gas actually produced? |
| | 33 | 29N | 12W | | No |

If this production is commingled with that from any other lease or pool, give complete order number

IV. COMPLETION DATA

| | | | | | | | |
|--------------------------------------|-----------------------------|-------------------------------------|-------------------------------------|--------------|--------------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Deepen | Plug Back | Same Res'tv. | Diff. Res'tv. |
| | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | C.B.T.D. | | | |
| 9-28-65 | 10-25-65 | 5985 | | 5953 | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Key | | Taking Depth | | | |
| 5348 RKB, 5334 GR | Dakota | 5804 | | 5683 | | | |
| Perforations | Depth Casing Shoe | | | | | | |
| 5804-16, 5882-5910 | 5785 | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH - FT | | SACKS CEMENT | | |
| 12 1/4" | 8 5/8" | | 386 | | 290 | | |
| 7 7/8" | 4 1/2" | | 5985 | | 1600 | | |
| | 2 3/8" | | 5683 | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-Bbls. |
| | | | |

AS WELL

| | | | |
|----------------------------------|-----------------|----------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate |
| 655 | 3 | | |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |
| ck Pressure | 754 | 1475 | 3/4" |

CERTIFICATE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
D. I. TOLLEFSON

D. I. Tollefson

(Signature)

Administrative Assistant

(Title)

18, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 24 1965**, 19

BY **Original Signed Emery C. Arnold**

TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.