

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office New Mexico
Lease No. WMD48570
Unit Skelly Federal

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	RECEIVED AUG 26 1963 U. S. GEOLOGICAL SURVEY FARMINGTON, NEW MEXICO
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Skelly Federal

Farmington, New Mexico August 26, 1963

Well No. 1 is located 225 ft. from (N) line and 890 ft. from (E) line of sec. 32

NE 1/4 NE 1/4 Section 32

T-29N

R-10W

N.M.P.M.

Basin Dakota

San Juan

New Mexico

The elevation of the derrick floor above sea level is _____ ft. (To be reported later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the above well to an approximate depth of 6500 feet with rotary tools to evaluate Dakota prospects. Stimulation and completion will be as indicated upon reaching total depth. The following casing program is proposed:

SIZE	DEPTH	CEMENT	REMARKS
8-5/8"	350'	250 sz.	Quixstrength - Circulate
4-1/2"	6500'	1250 sz.	Casing will be cemented in two stages. First stage sufficient cement to bring top cement back to about 500' above top of Mesaverde. Second stage tool will be set 100' above base of Mesaverde and cemented with sufficient cement to circulate to surface.

A copy of any survey taken will be submitted upon completion of well. Copies of location plat are attached.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PAN-AMERICAN PETROLEUM CORPORATIONAddress P. O. Box 480Farmington, New MexicoAttn: L. O. Spear, Jr.

By _____

Title District Engineer

Verbal approval received August 26, 1963
 Sent to District

Oil and Gas

Section A.

August 19, 1963

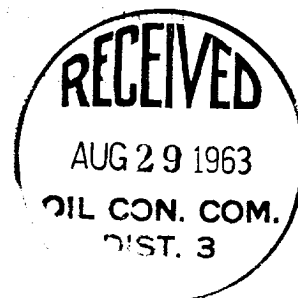
Operator **SHREVE FEDERAL**
 Well No. **38**
 Located **the NE 1/4**
 County **Grant** **REPORT LATER**
 Name of Producing Formation **DAKOTA** **BASIN DAKOTA**

1. Is the Operator the duly licensed owner of the well?
 Yes ☐ No ☒

2. If the answer to question 1 is "No", is there a written
 agreement or otherwise in writing?

Communitization of 1/2 of Section 32.

3. If the answer to question 2 is "No", is there a written
 agreement or otherwise in writing?



Section B.

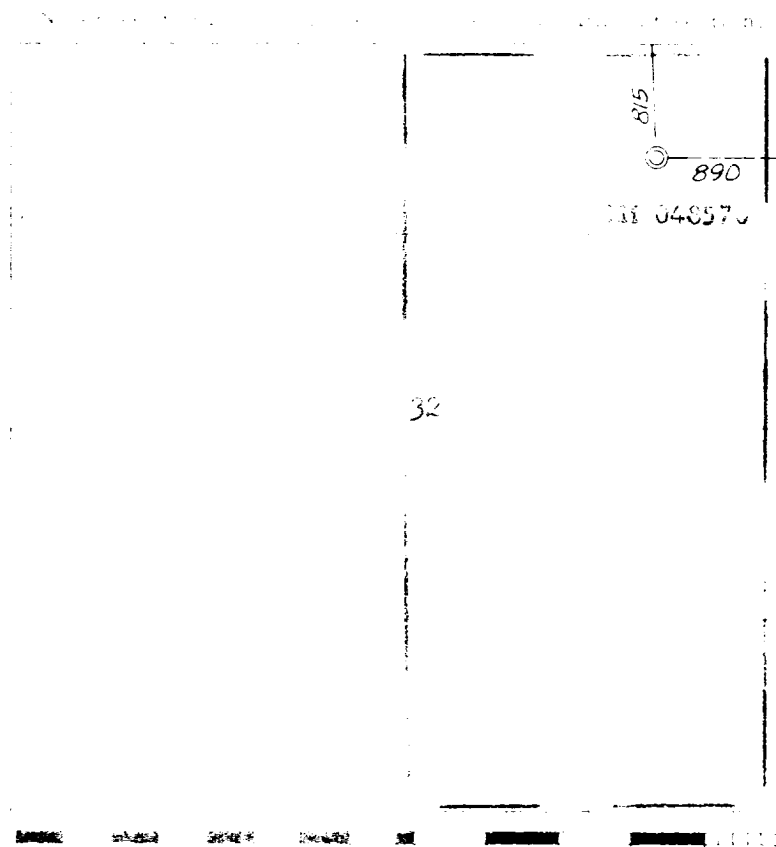
This is to certify that the information
 in Section A above is true and complete
 to the best of my knowledge and belief.

FARMINGTON PETROLEUM CORP.

P. A. Hollingsworth
P. A. Hollingsworth
 Petr. Engr., representative
 P. O. Box 480

Address

Farmington, New Mexico



of: GLE plat dated 19 April 1961

(Seal)

Farmington, New Mexico

12 March 1963

James P. Lese
James P. Lese
 N. M. Reg. Co. 116
 Petroleum Engineering Company